

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Amended
RECEIVED

SEP 03 2008

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit K (NESW), 1860' FSL & 1945' FWL, Sec. 19, T28N, R4W, NMPM
BH: Unit L (NWSW), 1970' FSL & 750' FWL, Sec. 19, T28N, R4W

5. **Lease Number**

USA NM - 03862

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-4 Unit

8. **Well Name & Number**

SJ 28-4 Unit #27M

9. **API Well No.**

30-039-30378

10. **Field and Pool**

Basin Dakota / Blanco MV

11. **County and State**

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ **Other - Casing Report**

RCVD SEP 9 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

08/11/08 MIRU, PT CSG 600#/30min, held. PU 8.75 bit, tag CMT @ 200' Drilled CMT & shoe to 236', drilled ahead to 4786', Circ. 08/20/08 RIH 110 jnts of 7" 23# L-80 LTC CSG. Set @ 4735'. RU CMT 08/20/08. Pumped preflush 10 bbl FW, 10bbl Mud Clean, 10 bbl F.W. Pumped Scavenger 20sx (39cu/ft-7 bbl), Prem Lite W/ Bentonite @ .8 #/sx, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 5 #/sx. Lead 640 sx (1366 cu/ft-243 bbl), Type 111 W/ Bentonite @ .8 #/sx, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. Tail 120sx (163 cu/ft-29 bbl) W/ CALC @ 1%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx. Dropped plug and displaced W/ 186 bbl FW, CIRC 12 bbl to surface. 08/21/08 PT 1500#/30min, held.

08/24/08 RIH W/ 6.25 bit, Drilled ahead to 8942' TD. TD on 08/24/08 RIH 215 jnts 4.5" 11.6# N-80 LTC CSG. Set @ 8934' & Circ. 08/24/08 RU CMT, Pumped 10 bbl Chem Wash, 2bbl H2O, Scavenger, 10 sx (31cu/ft-5 bbl) Lite. Tail 310 sx (613 cu/ft-109 bbl) Premium Lite CD-32 @ .3%, Cello-Flakes @ .25 #/sx, FL-52 @ 1%, Kolite @ 6.25 #/sx. Displaced W/ 138-bbl H2O W/ .25# Sugar. ND BOP & NU WH. RD, released 08/25/08

PT will be conducted by completion rig. Results and TOC will be on next report. ✓

ACCEPTED FOR RECORD

SEP 05 2008

FARMINGTON FIELD OFFICE
BY *T. Salas*

14. I hereby certify that the foregoing is true and correct.

Signed *Kelly Jeffery* Title Regulatory Technician Date 09/03/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD