

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

AUG 19 2008

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NESE), 1375' FSL & 645' FEL, Section 27, T27N, R4W, NMPM  
BH: Unit O (SWSE), 1215' FSL & 1825' FEL, Section 27, T27N, R4W, NMPM

5. Lease Number  
SF-080675  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. San Juan 27-4 Unit  
Well Name & Number

9. San Juan 27-4 Unit 132M  
API Well No.

30-039-30471

10. Field and Pool  
Basin DK/Blanco MV

11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD SEP 3 '08  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

8/2/08 MIRU Aztec 673. PT csg to 600#/30 mins - test good. ✓ RIH w/8 3/4" bit DD tool & tagged on cmt @ 61'. D/O cmt & DD ahead to 4640' TMD interm TD & interm TD reached 8/6/08. Circ hole. TOOH & LD DD tool. RIH w/107 jts, 7", 23#, L-80 csg & set @ 4634' & DV tool @ 3639'. **1<sup>st</sup> Stage** Pre-flush w/5 bbls FW & 10 bbls gel water. **Scavenger** 20 sx (60 cf - 11 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 80 sx (170 cf - 30 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Tail** 75 sx (104 cf 18 bbls slurry) Type 5, w/ 1% CACL2, .25#/sx Cello flake, .2% FL-52. **Dropped plug & displaced w/50 bbls FW & 136 bbls mud.** Bumped plug to 780# @ 0730 hrs 8/8/08. Open DV tool. Circ 20 bbls cmt to surface. **2<sup>nd</sup> Stage** Pre-flush w/10 bbl gel water & 5 bbls FW. Pumped **Scavenger** 20 sx (60 cf - 11 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 550 sx (1172 cf - 208 Bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Dropped Plug & displaced w/144 bbls FW.** Bumped plug & closed DV tool t 2660# @ 1308 hrs 8/8/08. Circ 64 bbls cmt to surface. WOC. 8/9/08 @ 1500 hrs PT csg to 1500#/30 mins - test good. ✓  
8/9/08 RIH w/6 1/4" bit & D/O DV tool @ 3639'. Tagged on cmt @ 4588'. D/O cmt & drilled out to 8657' TMD TD & TD reached 8/11/08 Circ hole. RIH w/ 206 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8656'. Pre-flushed w/10 bbls gel water & 2 bbls FW. **Pump Scavenger** 10 sx (31 cf - 6 bbls slurry) Premium Lite FM, w/.3% CD-32, .25#/sx Cello flake, 1% FL-52, 6.25#/sx LCM-1. **Tail** 300 sx (594 cf - 106 bbls slurry) Premium Lite FM, w/.3% CD-32, .25#/sx Cello flake, 1% FL-52, 6.25#/sx LCM-1. **Dropped plug & displaced w/134 bbls FW.** Bumped plug to 1000# @ 2050 hrs 8/12/08. ND BOP & NU WH. RD & RR 8/12/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers Title Regulatory Technician

Date 8/18/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 02 2008

FARMINGTON FIELD OFFICE  
BY T. Salves

San Juan 27-4 132M  
API # 30-039-30471

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report. ✓