

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

SEP 08 2008

5. LEASE DESIGNATION AND SERIAL NO

NM-03486-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Report to lease

8. FARM OR LEASE NAME, WELL NO

Lloyd A 100

9. API WELL NO

30-045-34597 - 0001

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T29N, R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K (NESW), 1951' FSL & 1687' FWL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NEW MEXICO

15. DATE SPUDDED

05/27/08

16. DATE T.D. REACHED

06/07/08

17. DATE COMPL. (Ready to prod.)

08/27/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 5662' KB - 5673'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2085'

21. PLUG, BACK T D, MD & TVD

2027'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland 1643' - 1878'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	157'	8.75"	Surface 34sx(55cf)	3 bbl
4.5" J-55	10.5#	2072'	6.25"	Surface 236sx(451cf)	20 bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1873'	

31. PERFORATION RECORD (Interval, size and number)

3 SPF, 2' @ 1878'-1876' (.32 Dia) 6 Shots
2 SPF, 12' @ 1862'-1850' (.32 Dia) 24 Shots
3 SPF, 7' @ 1744'-1737' (.32 Dia) 21 Shots
1 SPF, 7' @ 1720'-1713' (.32 Dia) 7 Shots
1 SPF, 8' @ 1700'-1692' (.32 Dia) 8 Shots
1 SPF, 2' @ 1686'-1684' (.32 Dia) 2 Shots
2 SPF, 14' @ 1666'-1643' (.32 Dia) 28 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1850' - 1878' Acid W/ 12 bbl 10% Formic acid & 17 bbl 2% KCl water
Frac W/ 74 bbl 25# X-link Gel Pre-Pad & 117 bbl 75Q 25# Linear
Gel Pad & 185 bbl 75Q 25# LG Sand Stages W/ 42464 # of 20/40 Brady Sand
1643' - 1744' Acid W/ 12 bbl 10% Formic acid & 17 bbl 2% KCl water
Frac 58 bbl 25# X-link Gel Pre-Pad & 393 bbl 75Q 25# Linear Gel
Pad & 594 bbl 75Q 25# LG Sand Stages W/ 122013# of 20/40 Brady Sand

33. DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
08/26/08	1	.5"	Trace	Trace	13 mcfh	.25 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI- 198#	SI- 455#	Trace	Trace	317 mcfh	6 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

W/O Facilities to be set so can 1st deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a stand alone FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

09/08/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 09 2008

FARMINGTON FIELD OFFICE
BY T. Salas

Ojo Alamo 568' 688'
 Kirtland 688' 1519'
 Fruitland 1519' 1893'
 Pictured Cliffs 1893' '

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.

Ojo Alamo 568'
 Kirtland 688'
 Fruitland 1519'
 Pic.Cliffs 1893'

copy of 11-20-68

1000'

copy of 10-20-68