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Orm 3160-5 August 2007) DEPARTMENT OF THE INTERPORT BUREAU OF LAND MANAGE SUNDRY NOTICES AND REPORT Do not use this form for proposals to display abandoned well. Use Form 3160-3 (APD)			INTERIOR IAGEMENT ORTS ON WELL to drill or to re-e	nter an	0	ORM APPROVED MB No 1004-0137 Rpires July 31, 2010 or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. Northeast Blanco Unit		
Type of Well Oil Wel	ll 🔽 Gas W	/ell Other	8. Well Name and No. NEBU 255H				
Name of Operator evon Energy Produ	 uction Company	, L.P.	9. API Well No. 30-045-34656				
i. Address N Boradway dahoma City, OK 73102			3b Phone No. (include area code) 405-552-7917		10. Field and Pool or I Rosa Pictured Cliffs		
Location of Well <i>(F</i> . 420' FSL & 205' FWL, U IL 1,940' FNL & 1,940' F		R.,M., or Survey Description 6, 31N, 6W Sec 6, 31N, 6W	11. Country or Parish, State San Juan, NM				
	12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF					CTION		
Notice of Intent Acidize Alter Casing		=	Deepen Fracture Trea	=	duction (Start/Resume)	Water Shut-Off Well Integrity	

✓ Subsequent Report

Final Abandonment Notice

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

Recomplete

Water Disposal

Temporarily Abandon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Casing Repair

Convert to Injection

Change Plans

Drilled 6 1/4" hole to 5,760' on 8/25/08, set 130 jts 4 1/2", J-55, LT&C, 11.6# casing at 5,760' with ball seat at 5,745', P-Sleeve at 5,511', Open Hole Packer #1 at 5,233', Ball seat sleeve #1 at 4,998', open hole packer #2 at 4,760', ball seat sleeve #2 at 4,567', open hole packer at 4,414', mid string packer at 2,279'. Production string was not cemented. Tested casing to 2500 psi, held ok. The rig was released on 8/28/08.

RCVD SEP 15'08 OIL CONS. DIV. DIST. 3

Other Casing & Cement

ACCEPTED FOR RECORD SEP 1 1 2008

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Melisa Castro	Title Senior Staff Operations Technician					
Signature D	ate Septemb	u 7,2008				
THIS SPACE FOR FEDER	AL OR STATE OF	FICE USE				
Approved by						
Conditions of managed of part of the high A Accord California de la condition	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	- 1					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	on knowingly and willfully t	o make to any department or agency of the United States any false,				