

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 28 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 830' FSL & 1515' FEL, Section 35, T26N, R9W, NMPM</p> | <p>5. Lease Number
SF-078103-B</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
Huerfano Unit</p> <p>8. Well Name & Number
Huerfano Unit 557</p> <p>9. API Well No.
30-045-34681</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD SEP 5 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/20/08 MIRU AWS 580, PT CSG 600#/30min, held. PU 6.25" bit, tag CMT @ 87' Drilled CMT & shoe to 136', drilled ahead to 2161' TD, TD reached 08/21/08 Circ. 08/21/08 RIH 57 jnts of 4.5" 10# J-55 ST&C CSG. Set @ 2135'. RU CMT 08/22/08. Pumped preflush 10 bbl Gel water, 10bbl FW. Pumped Scavenger 19sx (56cu/ft-10 bbl) Prem Lite, W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 5 #/sx. Lead 156 sx (337 cu/ft-60 bbl) Type 111, W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. Tail 50sx (67 cu/ft-12 bbl) W/ CALC @ 1%, FL-52 @ .2%, Cello-Flakes @ .25 #/sx. Dropped plug and displaced W/ 10bbl Sugar water, 24 bbl FW, CIRC 30 bbl CMT to Pit. ND BOP. RD Release @ 1700 08/22/08 ✓

PT will be conducted by completion rig. Results on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 08/28/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

