

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD SEP 19 '08

OIL CONS. DIV.
DIST. 5

Sundry Notices and Reports on Wells

RECEIVED

SEP 17 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1722' FSL & 743' FEL, Sec. 15, T32N, R8W, NMPM

5. Lease Number
SF-0793806. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-8 Unit

8. Well Name & Number

San Juan 32-8 Unit #49M

9. API Well No.
30-045-34430

10. Field and

Basin DK / Blanco MV

11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

6/17/08 RU WL, RIH w/gauge ring to 8599'. Ran GR/CCL/CBL from 8599' to surface. TOC @ 2900' (7" shoe @ 4224'). RD WL. 7/17/08 RU Basin Perforators. PT 4-1/2" casing to 4100#/15 min. OK Perf'd DK w/.34" holes @ 2 spf 8583', 8566', 8554', 8552', 8546', 8536', 8534', 8532', 8530', 8528', 8523', = 22 holes. D @ 1 spf - 8501', 8498', 8496', 8494', 8492', 8490', 8488', 8484', 8482' = 9 holes Total holes 31 holes.

Acidized perfs w/10 bbls 15% HCL. Frac'd w/107,520 gal Slickwater w/40,411 # 20/40 TLC. WL Broke leaving fish @ 3694'. RD Perforator. 7/21/07 RU Basin perf. RIH & set RBP @ 250'. Remove frac head & NU BOP. PT-OK. Released RBP. RIH w Fishing tools. Fished for 2 days. All fish recovered. 7/25/08 RU BWWC & set CBP @ 6381'. ND BOP, & installed WH. RD PU Equipment. 7/28/08 found CBP leaking. Reset @ 6371' ND BOP & reinstalled WH. RD & MO.

8/4/08 MIRU Frac crew. Perf'd Pt Lookout/L. Menefee @ .34" holes @ 1 spf - 6264', 6262', 6246', 6244', 6241', 6205', 6095', 6093', 6091', 6089', 6017', 6001', 5989', 5951', 5949', 5931', 5911', 5908', 5905', 5871', 5868', 5866', 5848', 5776', 5774', 5742', 5737', 525', 5719', 5714', 5698', 5676', 5670', 5654', 5648', 5608', 5583', 5578', 5572', 5562', = 40 holes

Acidized perfs w/10 bbls 15% HCL. Frac'd w/118 bbls 60 Quality Slickwater gel w/130,353# 20/40 AZ sand. RDMO BJ. Flowback Well for 7 days. 8/11/08 RU Basin WL & set CBP @ 5424' & set CBP @ 5300'. RD flowback equip.

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 9/10/08

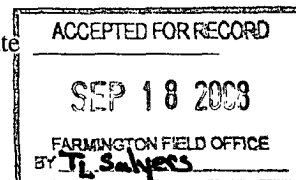
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



San Juan 32-8 Unit #49M

API - 30-045-34430

Completion Details

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9/10/08

8/14/08 ND WH & NU BOP. PT-OK. PU Mill ad aged CBP @ 5300' MO CBP & CBP @ 5300' & 5424'. Circ. Hole. Flow test the MV on 8/19/08. M/O CBP 6336', 6371', 6381', C/O to PBD @ 8699'. TOH. 8/22/08. Ran Protechnics production survey on Dakota Interval. Unable to get SL to DK perfs. Scale. Used 2% KCL, foamer and inhibitor to remove sale. Cir. Hole to C/O. 8.27/08 Ran Production test on DK. Landed 275 jts 2-3/8", 4.7# J-55 tubing @ 8527'. ND BOP, NU WH. Purged air out. RD & released rig 8/28/08. ✓