

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 21 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
SF - 078138

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Morris A 14
API Well No.**

30-045-34614

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

Basin Fruitland Coal

Unit F (SENW), 1474' FNL & 1589' FWL, Section 23, T30N R11W, NMPM

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD SEP 19 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

07/14/08 MIRU WL. RIH w/ Gauge Ring to 2547' Logged well from 2546' to surf. (GR/CCL). 07/14/08 RDMO WL 08/04/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK. ✓

08/08/08 MIRU to Perf. **Perf. Lower FC** w/ .60" @ 2379'-2376' @ 3 SPF for 9 Shots & 2372'-2355' @ 2 spf for 34 Shots. **Acidized Lower FC** w/ 12 bbl of 10% Formic Acid. **Frac Lower FC** w/ 75 bbl 25# X-Link Gel Pre-Pad, 167 bbl 75Q 25# Linear Gel Pad, Followed by 267 bbl 75Q 25# LG Sand w/ 102605# 20/40 AZ sand. Recovered w/ 571 bbl Clean Fluid. Total N2 = 1145.9 SCF. **Perf. Upper FC** w/ .60" @ 2331'-2328' @ 3 spf, & 2300'-2289', 2280'-2276', 2274'-2263', 2218'-2210' @ 2 spf for 77 Shots. **Acidized Upper FC** w/ 12 bbl 10% Formic Acid. **Frac Upper FC** w/ 76 bbl 25# X-Link Gel Pre-Pad, 364 bbl 75Q 25# Linear Gel Pad, Followed by 566 bbl 75Q 25# LG Sand w/ 112596# 20/40 AZ sand. Recovered w/ 1048 bbl Clean Fluid. Total N2 = 2187.1 SCF. RDMO Perf. 08/08/08 flow back well for 2 days. 08/13/08 Set CBP @ 2110'. 09/05/08 D/O CBP's, CO to PBTD @ 2550'. 09/08/08 RIH w/ Cnts 2 3/8" J-55, 4.7# TBG, set @ 2383' w/ SN set @ 2381'. ND/NU RDMO 09/08/08. ✓

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14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery

Title Regulatory Technician

Date 09/11/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

SEP 17 2008

FARMINGTON FIELD OFFICE
BY T. Solvers