NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 2 5 2008

	APPLICATION FOR PERMIT TO DRILL, DE	, 5	100
a.	Type of Work	5. Lease Number	
	DRILL	SF-076958	
		Unit Reporting Number	
1 h	Type of Well	C If Indian All or Tribe	
1b.	Type of Well	6. If Indian, All. or Tribe	
	GAS		
2.	Operator	7. Unit Agreement Name	
	Burlington		
	RESOURCES Oil & Gas Company, LP		
 3.	Address & Phone No. of Operator	9 Form or Long Name	
ა.		8. Farm or Lease Name	
	PO Box 4289, Farmington, NM 87499	Hare	
	(505) 206 0500	9. Well Number	
	(505) 326-9700	#297	
4.	Location of Well	10. Field, Pool, Wildcat	
	Surf:Unit B(NWNE), 1180' FNL & 1580' FEL	Basin Fruitland Co	al
,		11 Coo Ture Dec Man (Albana)	5 \
•	Surf: Latitude 36.745045° N	11. Sec., Twn, Rge, Mer. (NMPN	1)
		Sec. 10, T29N, R10W	
	Longitude 107.868861 ⁰ W	API# 30-045- <i>34-</i> 7	78
14.	Distance in Miles from Nearest Town	12. County 13. St	ate
	3.7 miles/Blanco	San Juan N	
15.	Distance from Proposed Location to Nearest Property or Lea	se Line	
16.	Acres in Lease	17. Acres Assigned to Well	
- *	2,336.050	318.74 - E/2	
18.	Distance from Proposed Location to Nearest Well, Drlg, Com	ol, or Applied for on this Lease	
19.	733' from Hare #12 - PC	20 Potony or Cobio Tools	
19.	Proposed Depth 2473'	20. Rotary or Cable Tools Rotary	
 21.	Elevations (DF, FT, GR, Etc.)	L EXIST Approx. Date Work will Sta	ırt
	5845' GR H ₂ S POIENTIA	r evisi	
23.	Proposed Casing and Cementing Program		
	See Operations Plan attached	, ,	
	10 1	0/20 60	
24.	Authorized by: Constant To four (Population To short	0/05/00	
	Crystal Tafoya (Regulatory Techni	.cian) ' Date	
	TNO - O12:	DATE	/
PERMI	T NO. APPROYA	LUAIE	-/-
APPRO	OVED BY DILLE ATT	DATE //	10
N w.c. L -	pleginal Parant attached	1101	
	ological Report attached ened and Endangered Species Report attached		
NOTE:	This format is issued in lieu of U.S. BLM Form 3160-3		
	U.S.C. Section 1001, makes it a crime for any person knowingly and willfully	to make to any department or agency of the i	Jnited
itle 18 l	ny false, fictitious or fraudulent statements or presentations as to any matter	to make to any department of agency of the t	

This action is subject to technical and procedural review pursuant to 43 CFR: and appeal pursuant to 43 CFR 3165.4

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER **AUTHORIZATION REQUIRED FOR OPERATIONS**

DRILLING OPERATIONS AUTHORIZED A SUBJECT TO COMPLIANCE WITH ATTA "GENERAL RACHIREMENTS".

ON FEDERAL AND INDIAN LANDS 1 9 200

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

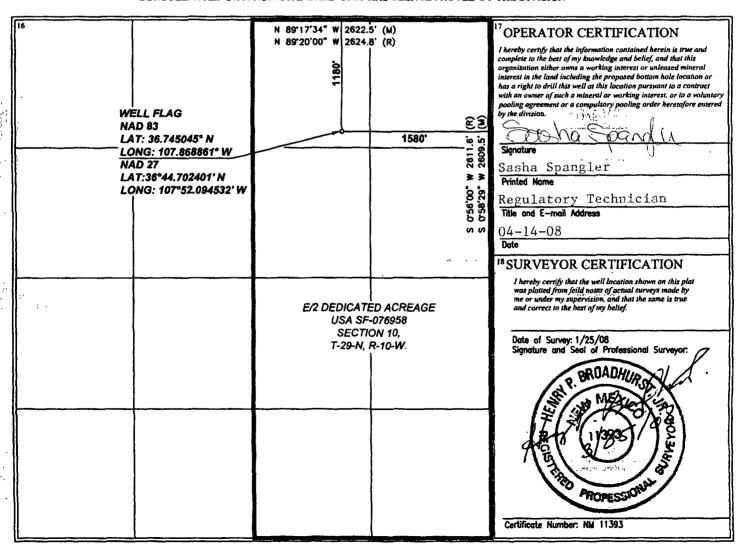
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMMENDED REPORT

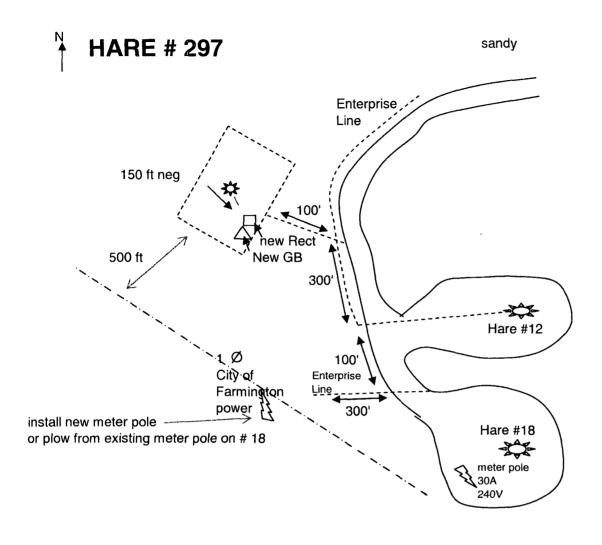
WELL LOCATION AND ACREAGE DEDICATION PLAT

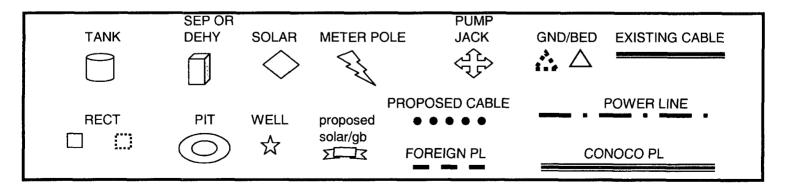
30-045-3	PI Number 4778			Pool Code 629		BASIN FRUITLAND COAL						
Property Code 7091												
7 OGRID No 14538			e ⁹ Elevation AND GAS COMPANY LP 5845									
					10 SURFACE	LOCATION						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	10	29-N	10-W		1180	NORTH	1580	EAST	SAN JUAN			
			11 F	ottom H	ole Location	If Different Fro	m Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
. В,					ļ				. 5			
Dedicated Acres 318.74	13 Joint	or Infill 14	Consolidation	n Code	Order No.							
								, W.C5.	8-1			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



COMPANY Charge Code WELL NAME DUAL WELL TRIPLE WELL	BURLIN WAN.R HARE # WELL NA WELL NA	FE.PD0 297 ME	7.KI	12/27/2007			
	SEC	TNSHP	RANGE	•	LATITUDE		LONGITUDE
COORDINATES	NE 10	29 N	10 W		36.745071 N		107.868822 W
COUNTY	SAN JUAN						
				·			
DECTIFIED	SIZE 30/12	NEEDED	EXISTING	1 PHASE	3 PHASE		
RECTIFIER SOLAR	30/12	X					
GROUND BED	—	Х					
240 V METER POLE	100 A	х					
480 V METER POLE							
D C CABLES	#8	300 ft					
A C CABLES	#8	850 ft		city Fmt	,		
PRIMARY POWER DISTANCE TO POWER				1 phase 500 ft			
UNDERGROUND				300 It			
PUMPJACK		- 1					
WATER PUMP							
COMPRESSOR							
RTU SAMS							
TANKS	f						
	<u>. </u>			l			
COMMENTS	sandy soil						
		eed a 1 pol	•		or		
	plow 850 ft	a/c cable w	ith 2 pipelin	e crossings	.		







PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

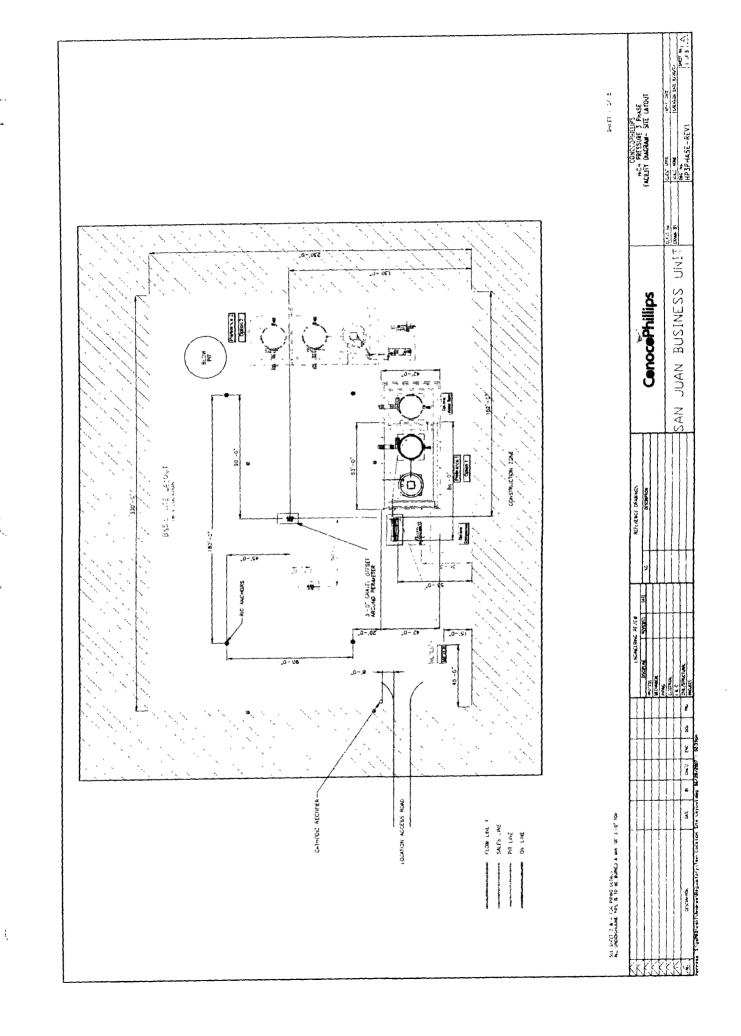
HARE 297

DEVELOPMENT

Lease:				Al	FE #: WA	N.CDR.	7442			AFE \$: 256,289.33
Field Name: hBR	_SAN JUAN		Rig: A	ztec Rig 580			State: NM	County	: SAN JUAN	API #:
Geologist:			Phone	:		Geoph	ysicist:			Phone:
Geoscientist: C	lark, Dave D		Phone	+1 505-326	-9762	Prod.	Engineer:			Phone:
Res. Engineer:	#* Oct 77 # 1 * Ep	200 Table 100 Value	Phone	•		Proj. I	ield Lead:			Phone:
Primary Object	ive (Zones):				1					
Zone	Zone Name]					
JCV	BASIN FRUITL	AND COAL	(GAS)	-]					
		Day of the same of	ast newstry	STATE OF THE PERSON OF THE PER	mrcitzekvas ness	allene de la	ender of the content	emonaraka/berecak		
Location: Surfice	SERBOTEL AT EVER HER MONTH CAN	Datum, C	13 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SEL CHENT LEGISLE LEGISLATIONS						Straight Hore
Latitude: 36.745		ide: -107.8		X:		Y:		Section	on: 10	Range: 010W
Footage X: 1580	FEL Footage	e Y: 1180	FNL	Elevation: 58	45	(FT)	Township: 0291	<u> </u>		
Tolerance:		····					THE PERSON NAMED IN COLUMN 1			DAKE TO THE THE STATE OF THE ST
Location Type: Y	ear Round		Start [Date (Est.): 1/1	1/2008	Con	npletion Date:		Date Ir	Operation:
Formation Data:	Assume KB =	: 5860	Units =	FT						
Formation Call &		Depth	SS	Depletion	BHP	внт	(Remark	•
Casing Points		(TVD in Ft		(Yes/No)	(PSIG)	БП				
Surface Casing		200	5660				8-3/4 hole. 7" Circulate ceme			Cement with 50 cuft.
OJO ALAMO		983	4877				circulate cerric	iii to su	riuce.	
KIRTLAND		1201	4659							
FRUITLAND		1758	4102				Gas			
PICTURED CLIFFS		2273	3587		250		Gas			
Total Depth		2473	3387							1/2" 10.5 ppf, J-55, STC te cement to surface.
Reference Well	s:		77 . 1845				Casing, Cemen	L WILL S	ou curt. Circuia	te cement to surface.
Reference Type	Well Name	Z 1961 - EXAMPLE 1	estimation (1986, 13	Comments	198 109 1.5 Law 18.	Print year CES Prints a CE	**************************************	COLUMN CONTRACTOR	Statements of the server of th	
Production	HARE 12			29N-10W10	SW NE N	ΙE				····
Production	HARE-D 18			29N-10W10						
Production	HARE 14A			29N-10W10	SW NE N	IW				
Der tallere die Rassen besteht.	Saprama nega Saprama	Process Miles Charles	Terri Apareses		ong a final observations	and the second	s company bicords (mbos)	SIX JAMENSON	Salah Bulan July Zalah P	i w 40 min Todowino discon Reservito do lo destrición de la compa
Logging Progra					Andreas A					
Intermediate Log	S. Log only	if show [J GR/ILE	Triple (Combo					
TD Logs:	☐ Triple Co	ombo 🔲	Dipmeter	RFT [Sonic [VSP	☐ TDT 🗹	Other		
	GR/CBL									
Additional Inform				; <u>1</u> ;;;					, yes es	
Log Type	Stage	From	n (Ft)	To (Ft)		Tool	Type/Name		Remarks	
					•					

Printed on: 8/22/2008 3:07:57 PM

Comments



BURLINGTON RESOURCES OIL AND GAS COMPANY LP

HARE 297
1180' FNL, 1580' FEL
SECTION 10, T-29-N, R-10-W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
NAD 83 LAT.: 36.745045°N LONG.: 107.868861° W
ELEV.: 5845 NAVD88
NEW ACCESS 245.0'

DRIVING DIRECTIONS TO BROG HARE 297.

FROM BLANCO, N.M.:

- GO: 3.1 MILES NORTH ON HWY. 575 (DIRT ROAD). TURN SHARP LEFT.
- GO: 0.5 MILES SOUTH. BEGIN 245.0 FT. NEW ACCESS ON RIGHT (WEST) SIDE OF THE ROAD.