

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other _____

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3.a Phone No. (Include area code)
(832)486-2260

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface SWNW 2510' FNL & 10' FWL
At top prod. interval reported below
At total depth

14. Date Spudded
07/07/2003

15. Date T.D. Reached
07/12/2003

16. Date Completed
☐ D & A ☒ Ready to Prod.
09/15/2003

5. Lease Serial No.
NMSF 078498

6. If Indian, Allottee or Tribe Name
15

7. Unit or CA Agreement Name and no.
NMNM 7843A

8. Lease Name and Well No.
SAN JUAN 28-7 UNIT 193F

9. API Well No.
30-039-27048

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey or Area
Sec. 28 28N 7W

12. County or Parish
RIO ARRIBA

13. State
NEW MEXICO

17. Elevations (DF, RKB, RT, GL)*
6224 GL

18. Total Depth: MD 7312
TVD 7312

19. Plug Back T.D.: MD 7304
TVD 7304

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
TDT, GR/CCL, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3	0	235		150 50/50 Poz		0	
8.75	7	20	0	3122		450 50/50 Poz		0	
6.25	4.5	10.5	0	7307		460 50/50 Poz		1925	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7069							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO	4495	5098	4495 - 5095	.34	36	OPEN
B) MESAVERDE						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO	4495	5098	4495 - 5095	.34	36	OPEN
B) MESAVERDE						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4495 - 5095	FRAC W/65Q SLICKWATER FOAM W/ 1G/MG 200,000# 20/40 SAND

28. Production - Interval A

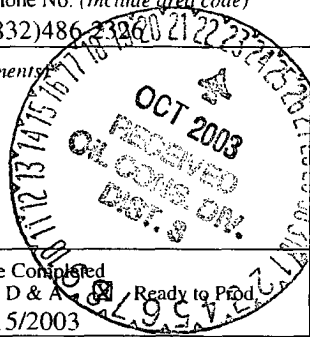
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/03	09/08/03	24	→	20	1848	10			FLOWING
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	SI 280	480	→					PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

NMOCD



ACCEPTED FOR RECORD

OCT 21 2003

FARMINGTON FIELD OFFICE
BY Jee

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				NACIAMENTO	709
				OJO ALAMO	1967
				KIRTLAND	2060
				FRUITLAND	2511
				PICTURED CLIFFS	2814
				CHACRA	3760
				CLIFFHOUSE	4448
				MENEFEE	4586
				POINT LOOKOUT	5016
				GALLUP	6282
				LOWER CUBERO	7221

32. Additional remarks (include plugging procedure):

This is a downhole commingled well producing in the Basin Dakota and Blanco Mesavderde.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Deborah Marberry

Date 10/06/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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