## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Lease Serial No.

NM - 013686

If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE –	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Oil Well  Gas Well	Other Other	8. Well Name and No.  Pritchard B 2
2. Name of Operator  BP America Production	Company Attn: Mary Corley	9. API Well No. 30-045-10165
3a. Address P.O. Box 3092 Houston, TX 77253	10. Field and Pool, or Exploratory Area Blanco Mesaverde	
4. Location of Well (Footage, Sec., T., R., M. 1180' FNL & 1850' FEL Sec. 34 T31N,		San Juan County, New Mexico

_	12. CHEC	CK APPROPRIATE BOX(E	ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA	
, (	TYPE OF SUBMISSION		TYPE OF ACTION	
H	Notice of Intent	Acidize Alter Casing	Deepen Production (Start/Resume) Water shut-Off Reclamation Well Integrity	
	Subsequent Report	Casing Repair Change Plans	New Construction Recomplete Other PayAdd  Plug and Abandon Water Disposal	-
_	Final Abandonment Notice	Convert to Injection	Plug Back	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

09/0522/2003 MIRUSU. Blow down wellhead. Kill w/2% KCL WTR. NDWH. NU BOPs. Test BOPs to 500#. Test OK. TOH w/production TBG. RU, TIH w/CIBP & set @ 5030'. Load hole with 2% KCL. Press Test to 500#. Test ok. RU & Perforate Menefee formation w/2 JSPF, .300 inch diameter, 15 Shots / 30 Holes 4816, 4821, 4854, 4858, 4884, 4894, 4910, 4928, 4936, 4943, 4967, 4986, 4991, 5008, 5017. Spearhead 500 gal 15% HCL, establish injection rate, and frac w/87,500# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru ¼" choke for 48 hrs. Upsized to ½" choke & flowed back for 6 hrs. Upsized to ¾" choke & flowed back for 3 hrs. SWI for 8 hrs. TIH & tag fill @ 4967'. C/O to top of CIBP. Mill out CIBP. Circ hole clean to PBTD @ 5170'. PU above perfs & flow back well thru 3" line for 6 hrs. TIH & tag 3' of fill. C/O to PBTD. TOH. TIH w/2-3/8" production TBG & and land @ 5144'. ND BOP's. NUWH. 09/19/2003 RDMOSU 18:00 hrs. Return well to production.

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14. I hereby certify that the foregoing is true an dcorrect <i>Name</i> (Printed/typed)			
Mary Corley	Title Senior Regulatory Analyst		
Signature Marywelley	Date 10/02/2003	3	
THIS SPACE FOR FEDE	RAL OR STATE O	FFICE USE	
Approved by	Title	ACCEPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	OCT 1 72003	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.