Distribution: O+2 (BLM)	1~Accounting: 1- Lon	d; 1-File, 1-NMOCD ((Information Only)	
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Form 3160-5 UNITED STATES (September 2001) DEPARTMENT OF THE IN BUREAU OF LAND MANA		THE INTERIOR	RECEIM	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004
SUNDRY NOTICES AND REPORTS ON WELLS 200 000 100 AM 1				5. Lease Serial No. 3. SF-080238A
. Do	SUNDKY NOTICES not use this form for prop		* * * * * * * * * * * * * * * * * * * *	6. If Indian, Allottee or Tribe Name
el		orm 3160-3 (APD) for suct		o NM
	IIT IN TRIPLICATE - C	Other instructions o		7. If Unit or CA, Agreement, Name and/or N
1. Type of Well				8. Well Name and No.
Oil Well X Gas Well Other Name of Operator				CHACO No. 11
2. Name of Operator MERRION OIL & GAS CORPORATION				9. API Well No.
3a. Address 3b. Phone No. (include areal code)				30-045-22686
610 Reilly Ave., Farmington, NM 87401 (505) 327-98				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				WAW FRUITLAND SD P.C.
1850' FNL & 990' FWL (SW NW)				11. County or Parish, State
Section 1, T26N, R13W				SAN JUAN, NEW MEXICO
12 (CHECK APPROPRIATE	BOX (FS) TO INDIC	ATE NATURE OF NOTICE, REI	PORT OR OTHER DATA
	CHECK AT ROTRIATE	TYPE OF ACTION	ATE WATCHES TO HEE, RE	i oki, ok o mek entri
TYPE OF SUBMISSION	☐ Acidize		Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent		Deepen	Trouberion (Stand Residence)	Well Integrity
Notice of Intent	Alter Casing Casing repair	Fracture Treat New Construction	Reclamation Recomplete	Other
Subsequent Report	Change Plans	Plug and Abandon	☐ Temporarily Abandon	
Final Abandonment Notice		Plug Back	☐ Water Disposal	·
		. 145 244	water Disposer	osed work and approximate duration thereof.
If the proposal is to deep Attach the Bond under v following completion of testing has been complet	en directionally or recomplet which the work will be perform the involved operations. If the	e horizontally, give subsurface ned or provide the Bond No e operation results in a multi	te locations and measured and true vertion. on file with BLM/BIA. Required subse	cal depths of all pertinent markers and zones. quent reports shall be filed within 30 days v interval, a Form 3160-4 shall be filed once
9/4/03 RU Americ 28 sxs (5. water @ 1 RD Americ 9/5/03 RU Black V RU Americ Mixed and	an Energy Services. Load 8 bbls slurry) cement @ 1 BPM, final pressure 500 an Energy. Warrior WL. RiH with pe an Energy Services, establ	ed hole with city water. 5.6#/gai, yield 1.18, water. psi. TOC @ approx. 26 rforating gun and tagged ished circulation down calls slurry) Class 'B' cemen	joints of 1-1/4" tubing. Installed Established pump rate of 2 BPM @ ater 5.2 gal/sx @ 3 BPM, 300 psi. 0'. Leading cement contained 1/2 top of cement @ 204' KB. Shot 4 asing and up backside @ 3 BPM, 0 nt @ 15.63/gal, yield 1.18, water	3 300 psi. Mixed and pumped Displaced with 1.5 bbls sx celloflake. Squeeze holes @ 201'. psi using 5 bbls water.
	ry hole marker. Final Rep			
14. I hereby certify that the fo	regoing is true and correct			
Name (Printed(Typed) Steven S. DAnn Title Drilling and Production				
Signature	$<$ λ 0			
Signature	THE STATE	Date	October 8, 2003	- CCE CON PROOF
	IHIS SPAC	CE FOR FEDERAL OR STA	AIE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the application holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title	Dat OCT 2 0 2003
			Office	nuion riam office
	Title 43 U.S.C. Section 1212, manual statements or representa-		nowingly and willfully to make to any depart	ment or agency of the United