

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080245
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. HAMNER 3A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R9W SWNW 1545FNL 0990FWL 36.69930 N Lat, 107.80650 W Lon		9. API Well No. 30-045-23478-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to change our workover procedure on this well attached is the revised procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #24227 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 10/15/2003 (03MXH0353SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title <u>OCT 16 2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAXIMUM PREDICTED SURFACE PRESSURE (MPSP—based on BHP): 900 PSI
MAWP WELLHEAD RATING: 3000 PSI
MAXIMUM ANTICIPATED STIMULATION SURFACE TREATING PRESSURE: N/A PSI
MAXIMUM ANTICIPATED FLOW RATE: 100 Mcfgd
Oil production expected--? (if so, use flowback tank): Y/N (circle)
Cleanout equipment req'd (circle) : Bailer/Gas/Air , or either gas/air (will be used to specify rig).

HAMNER 3A

San Juan Workover Procedure

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

- 1. Hold Safety Meeting.**
- 2. Ensure that beam pump unit is locked out and tagged. Disassemble beam pump unit to enable work over following prescribed safety approved procedure.**
- 3. MI & RU WO rig.**
- 4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**
- 5. POOH with 20 X 150 RHAC 15 X 6 X 0 pump, 4-1 ½" sinker bars and ¾" D rods to surface standing back. Inspect pump, ball checks and seats, run new pump if there is any noticeable wear.**
- 6. Set standing valve in SN and test tubing to 1,000 psi. If tubing does not test, POOH tubing and repair / replace leaking collars or joints.**

7. **SET CIBP @ 6430'. (ENSURE BLM/OCD APPROVAL --- CHECK W/ YO/DEB). Dump 1 sxs cement; test; then swab down fluid. Report to Engr. Then hang tbg w/ SN and muleshoe at 4400'. SKIP TO STEP #11.**
8. **RIH with 1 joint 2 3/8" tubing with (5/8" hole 2' from top) below, Bker 1.81" seating nipple. Land at seating nipple at +/- 6600'. Anchor tubing at +/- 3900'. Drift tubing while RIH to make sure of no crimped connections.
Torque requirements for 2 3/8" 4.7lb/ft; J-55 external upset tubing: (confirm tubing type)
Min: 970 ft-lb Opt: 1290 ft-lb Max: 1610 ft-lb**
9. **RIH with top hold down pump, 20 X 150 RHAC 15 X 6 X 0 pump, 4-1 1/2" sinker bars and 3/4" D rods to surface.**
10. **Set pump in seating nipple at 6600' and function test.**
11. **Nipple down BOP and nipple up WH, reassemble PLUNGER LIFT EQUIP, Connect to sales and notify MSO to commence production and pumping unit operations. (MSO: Mike Pena - mobile # 505-320-9569).**