District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

District III	Avenue, A	icsia, inivi	30210	Oi	il Concervat	ion Division	•		Submit to	Appr	opriate District Office
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						t. Francis Dr		~~			5 Copies
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, N	•			$\sqcap A$	AMENDED REPORT	
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Operator n								² OGRID Nu			
Richardson (3100 La Plat	ta Highw	vay	ıy				 	³ Reason for		9219 Effect	tive Date
Farmington, NM 87401						NW ⁶ Pool Code					
⁴ API Number 30-045-305			Pool Name est Kutz PC	R'et	xt					Code	1
⁷ Property Code ⁸ Property Name								79680 9 Well I		**	
		Na	vajo 34	nc .					#1	Y 00 xxx	
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12 Lse Code		ucing Method		onnection ete	¹⁵ C-129 Per	rmit Number	¹⁶ C-	-129 Effective	Date	¹⁷ C-12	29 Expiration Date
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IV. Prod	<u>luced v</u>	Notor									
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28 36 V. Well 25 Spud Da 9/23/02	Comple	etion Da 24 P	nta dy Date 01/03		²⁷ TD 1365'	²⁸ PBTI 1321'		1233'-1	243'		DHC
28 36 V. Well 25 Spud Da 9/23/02	Comple	etion Da 24 P	nta dy Date 01/03		²⁷ TD 1365'	²⁸ PBTI 1321') epth Set	1233'-1	243'	³⁴ Sack	•
28 36 V. Well 25 Spud Da 9/23/02 31 Ho	Comple	etion Da 24 P	nta dy Date 01/03		²⁷ TD 1365'	²⁸ PBTI 1321'		1233'-1	243'		DHC
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