District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

1220 S. St. Francis Dr., Santa Fe, NM 8/505	Santa Fe, NM 8/505	AMENDED REPORT
I. REQUEST FOR	R ALLOWABLE AND AUTHO	PRIZATION TO TRANSPORT
¹ Operator name and Address		² OGRID Number
Burlington Resources Oil & Gas Co. LP	,	14538
PO Box 4289		³ Reason for Filing Code/ Effective Date
Formington New Mexico 87490		8

Burlington Resource PO Box 4289 Farmington, New Mex	ees Oil & Gas Co. LP	3 Reason for Filing Code/ Effective Date ND		
API Number	⁵ Pool Name	⁶ Pool Code		
30-039-27643	Basin Fruitland Coal	71629		
⁷ Property Code	8 Property Name	⁹ Well Number		
7469	San Juan 30-6 Unit	441S		
II. 10 Surface Lo	cation			

Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 31 30N I **6W** 1840' -North 1255' East Rio Arriba South 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date

Oil and Gas Transporters

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F

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries		О	RCVD SEP 19'08
and the second of the second o			Description of the second	OIL CONS. DIV.
151618	Enterprise		G	DIST. 3
i i i karajina Manakarajina		17.71 17.71 18.11		
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IV. Produced Water

²³ POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date 09/05/07	²⁶ Ready Date 09/12/08	²⁷ TD 3811'	²⁸ PBTD 3810'	²⁹ Perforations 3495' – 3724'	³⁰ DHC, MC NA	
³¹ Hole Size	e ³² Casing	32 Casing & Tubing Size			³⁴ Sacks Cement	
12-1/4"	9-5/8"	, 32.3# H-40	133'		59 sx (95 cf)	
8-3/4"	7",	20#, H-40	3490'		535 sx (1089 cf)	
6-1/4"	5-1/2", 15	5.5# K-55 Liner	3485' - 3811	1'	None	
	2 3/8",	4.7# J-55 Tbg	3764'			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery	Date 37 Test Date 09/11/08	³⁸ Test Length 1 hr	³⁹ Tbg. Pressure SI-1#	⁴⁰ Csg. Pressure SI-64#
41 Choke Size 2.5"	⁴² Oil 0 bopd	43 Water 6 bwpd	⁴⁴ Gas 900 mcfd	45 AOF	46 Test Method Flowing
• •	nd that the informat	l Conservation Division have ion given above is true and d belief.	Approved by:	CONSERVATION DIVIS	ION
Printed name: Kelly Jeffery Title: Regulatory Technician			Title: SUPERVISOR DISTRICT # 3 Approval Date: SEP 2 3 2008		