

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 08 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No. NMSF-078768
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	8.	Well Name and No Rosa Unit #377A COM
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-039-29925
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area Basin Fruitland Coal
4.	Location of Well (Footage, Sec., T, R., M., or Survey Description) 1895' FNL & 1915' FWL 1190' FNL & 1190' FWL SEC 26, 31N, 5W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> INTERMEDIATE CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/30/08 THRU 9/3/08- DRILL 8 3/4" HOLE

9/4/08- TD 8 3/4 INT CSG @ 3460'

9/5/08- RAN 76 JTS 7", K-55, 23#, LT&C 8rd CSG SET @ 3453', FC @ 3404'

PJSM, RIG UP BJ SVC, & CMT AS FOLLOWS. 20 BBL'S FRESH WATER, FOLLOWED BY LEAD = 475sx (993 cuft) OF PREMIUM LITE FM + 1% CaCl₂ + 1/4#/ sk CELLO-FLAKE + 0.5% LCM-1 + 8% GEL (YEILD = 2.09 cuft./sk, WT. = 12.1#/ GAL) TAIL = 50 sx (70 cuft.) OF TYPE III W/ 1/4# CELLO-FLAKE/sk, AND 1% CaCl₂ (YEILD= 1.4 cuft./sk, WT. = 14.5#/ GAL) PLUG DOWN @ 12:40 AM 9/6/2008. CIRC 54 BBL'S GOOD CMT TO PIT ✓

RCVD SEP 19 '08
OIL CONS. DIV.
DIST. 3

NOTE; CASING PRESSURE TEST TO BE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN AFTER CAVITATION ✓

DRILLING RIG RELEASED ON 9/6/08 @ 6:00 AM HRS ✓

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Spec.

Date September 8, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD
SEP 18 2008
FARMINGTON FIELD OFFICE
BY <u>T. Saliers</u>

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC