Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
l´625 N. French Dr., Hobbs, NM 88240 District II	ON CONCEDIATION DAMAGON		30-039-30480
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 87303		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			San Juan 27-4 Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas Company, LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7402		Basin Dakota/Blanco Mesaverde
4. Well Location			
Unit Letter <u>F</u> : _		line and2035'	
Section 14	Township T27N	Range R4W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7128'			
7120			
12. Check A	Appropriate Box to Indicate N	lature of Notice.	Report or Other Data
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE		O NO IN CAROLINE I VI	
OTHER.		OTHER	
OTHER: 13 Describe proposed or comp	leted operations (Clearly state all	OTHER:	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
In reference to Order #R-11363 Burlington Resources proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.			
in reference to order #X-11303 Burnington Resources proposed to downlose commingle in the Busin Bukota and Blanco Wesaverde.			
Existing perforations are: $MV - 5739' - 6190'$; $DK - 8136' - 8456'$			
Allocation will be tested. Commingling will not reduce the value of the remaining production. RCVD SEP 16 '08			
Commingling will not reduce the value of the remaining production. The BLM has been notified of our intent.			OIL CONS. DIV.
As referenced in Order $\#R - 12867$ interest owners were not re-notified.			DIST. 3
			VLJ: J
Spud Data:	Rig Release De	oto:	
Spud Date:		i e	
<u> </u>	- DHC2A31	AZ	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE AMOUNT	MANUAL TITLE PAGE	latory Tachnician	DATE_9/12/08
SIGNATURE CONCULTITLE Regulatory Technician DATE 9/12/08			
Type or print name: <u>Jamie Goodwin</u> E-mail address: Jamie.L.Goodwin@ConocoPhillips.com PHONE: <u>326-9784</u>			
For State Use Only Deputy Oil & Gas Inspector,			
APPROVED BY:	TITLE	District #3	DATE SEP 2 3 2008
Conditions of Approval (if any):	V		DAIL VEI ~ 0 2000