Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 June 19, 2008		
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-039-30504		
1301 W Grand Ave., Artesia, NM 88210			5. Indicate Type of Lea	se	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			STATE STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. E-505-6		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Northeast Blanco Unit		
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number		
			22M		
2. Name of Operator Dayon Engage Production Company L.P.			9. OGRID Number 6137		
Devon Energy Production Company, L.P. 3. Address of Operator			10. Pool name or Wildcat		
20 N. Broadway, Oklahoma City, OK 73102			Blanco Mesaverde/S Los Pinos F/S PC		
4. Well Location					
Unit Letter O: 660 feet from the South line and 1,805 feet from the East line					
Section 36 Township 31N Range 7W NMPM Rio Arriba County					
	11. Elevation (Show whether DR GR 6,476'	, RKB, RT, GR, etc.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB			SSEQUENT REPORT OF: K		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲		
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER:	Spud Notice	M	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
The above referenced well was spud on 9/2/08 at 11:00.					
Drilled 12 ¼" hole to 291' on 9/2/08, set 14 jts of 9 5/8", H-40, ST&C, 32.3# casing at 285'. Cemented w/165 sx (35 bbls) Type 5 cement w/2% CaCl and ¼ ppsx Celloflake. Circulated 19 bbls of cement to surface. Tested casing to 750 psi, held ok.					
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			RCVD	SEP 8 '08	
			OIL CO	MS. DIV.	
		,	D)	IST. 3	
9/2/08	n: n: n				
Spud Date: 9/2/08	Rig Release D	ate:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TO THE	TITLE Seni	or Staff Operations	TechnicianDATE	9-4-08	
Type or print nameMelisa Castro	E-mail address:m	elisa.castro@dvn.co	om PHONE:	405-552-7917	
For State Use Only	De	puty Oil & Gas			
APPROVED BY:	TITLE	District	mo DATE S	EP 2 3 2008	
Conditions of Approval (if any):					