Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.	
District II	OIL CONCEDIATION DIVICION		30-	045-29170
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE [	FEE S
1220 S St. Francis Dr., Santa Fe, NM 87505		o. State on a Ga	Lease 110.	
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Allison Unit Michiga	
PROPOSALS.)			8. Well Number	
2. Name of Operator  Burlington Resources Oil & Gas Company LP			9. OGRID Number 14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal	
4. Well Location			•	
Unit Letter C: 1205			feet from the	
Section 30		ange 6W		uan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6398' GR				
12. Check A	Appropriate Box to Indicate N		Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON			_	P AND A
PULL OR ALTER CASING				CVD SEP 18 '08
OTUED E				OIL CONS. DIV.
OTHER:   13. Describe proposed or comp	leted operations. (Clearly state all p	OTHER:   pertinent details, an	d give pertinent date	DIST. 3 s. including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
9/9/08 RU A-Plus 10. CK psi on tbg 140#, BH 5# Csg 0#. ND WH NU BOP. PU on tbg. RU W/L. TIH w/2.25 GR & tag @ 2943'.				
POH. TIH w/2.25 jet cutter & cut tbg @ 2937'. POOH w/ W/L & RD W/L. Charlie Perrin OCD approved cutting tbg. LD 98 jts				
2.875" Star 2000 Fiberglass tbg. RU W/L & TIH w/4.75" GR to 2935'. POOH. TIH & set 5.5" PW CIBP @ 2935'. RD W/L.				
040400 H				
<b>9/10/08</b> Tally & PU 2.375" tbg & tag BP @ 2935'. Load hole & test csg to 1000# held OK. Plug #1 – Spot 20 sx B Cement 2935' – 2758'. LD tbg to 2402'. Plug #2 – Spot 32 sx plug 2402' – 2120'. LD tbg to 1325'. Plug #3 – Spot 19 sx from 1325' to 1157'. LD tbg to				
441'. Load hole. Plug #4 – Spot 19 sx plug from 441' to 273'. LD all tbg. RU W/L & perf 3 hsc holes @ 100'. POOH & RD W/L. Est				
rate into perf @ 100'. 1.25 BPM @ 500#. No circ out of BH. Charlie Perrin (OCD) requested to pump cement out perf and leave csg				
full of cement and WOC. Plug #5 -	pump 65 sx B Cement.			
9/11/08 Tag TOC @ 5' in 5.5" csg. I	ND WH NU BOP. Dig WH. Cut W	H and install PA ma	arker w/20 sx cemen	t. RD rig, cut anchors.
MOL.				for plugging of wellbore only.
				under bond is retained pending f C-103 (Subsequent Report of Well
Spud Date : 11/18/1994	Rig Rele	ased Date:	Plugging)	which may be found @ OCD web page
11/10/1994			V/	ms. nrd.state us/ocd
		,		
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief. I furthe	r certify that any pit or helow-
grade tank has been/will be constructed or				
SIGNATURE MUCHY WILLIAM TITLE Staff Regulatory Technician DATE 9/16/2008				
SIGNATURE //WWW.	III.LE_	Start Regulatory 1	ecimeran DA	1E <u>9/10/2008</u>
Type or print name Tracey N. Mor	roe E-mail address: monrot	n@conocophillips.c	com PHONE:	505-326-9752
For State Use Only	700			
APPROVED BY: Fall, G.	D TITIT TO	eputy Oil & G	ias Inspector, et #3	DATE SEP 2 3 2008
Conditions of Approval (if any):		DISTRIC	<del>Д 17 О</del>	A A A A A A A A A A A A A A A A A A A