Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-29171 5. Indicate Type of Lease
District III	1220 South St. Fran	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			,,
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Allison Unit Interior	
1. Type of Well: Oil Well Gas Well Other W/W		8. Well Number 141	
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil & Gas Company LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat	
	87499-4289 		Basin Fruitland Coal
4. Well Location			
Unit Letter P : 107		_line and800	feet from the <u>East</u> line
Section 24		ange 7W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6460' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		1	
_			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del></del>	REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING		COMMENCE DRI	and the same and t
FOLE OR ALTER CASING	MOLTIFEE COMPL	CASING/CEIVILIN	OIL CONS. DIV.
OTHER:		OTHER:	DIST. 3
			d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
9/12/08 MIRU A-Plus 10. Check psi on well. Tbg 125#, csg 0# & BH 8#. Kill well w/20 bbls H2O. ND WH & NU BOP. RU floor & tbg			
equipment. PU on tbg. RU W/L & TIH w/2.25" GR & tag up @ 3034'. POH & TIH w/2.125" Jet cutter & cut tbg free @ 3032'. POH &			
RD W/L. LD 102 jts 2.875" Star 2000 Fiberglass tbg. RU W/L. TIH w/4.75" GR to 3030'. POH. TIH & set 5.5" CIBP @ 3030'. POH &			
RD W/L.  Out 5 (0.9) Check resign well of the sea of DII. No the inches Swam out the (A. Dlue). Tally, 9. DII. 2.75 the 9. the CODD @ 2020? I and hale.			
9/15/08 Check psi on well, 0# csg & BH. No tbg in hole. Swap out tbg (A-Plus). Tally & PU 2.375 tbg & tag CIBP @ 3030'. Load hole & circ clean w/75 bbls H2O. Test csg to 1000# held for 5 min. Plug #1 – spot 16 sx B Cement from 3030' – 2889'. LD tbg to 2435'. Load			
hole w/2 bbls H2O. Plug #2 – spot 32 sx B Cement from 2435' – 2153'. LD tbg to 1360'. Load hole w/3 bbls H2O. Plug #3 – spot 18 sx			
B Cement from 1360' - 1201'. LD tbg to 442'. Load hole w/2.5 bbls H2O. Plug #4 - spot 19 sx B Cement from 442' to 274'. LD all tbg.			
RU W/L TIH & perf @ 100' 3 hsc holes. POOH & RD W/L. Load hole & break circ out of BH w/2.5 bbls H2O. Plug #5 - mix and pump			
36 sx B Cement. Circ good cement out of BH, leaving csg full. RD tbg & equipment & rig floor, ND BOP. Cut off WH. Install PA marker w/15 sx B Cement, 5.5" csg & 8.625" csg cement @ surface. RD rig & cement equipment. Cut anchors.			
marker W/15 sx B Cement, 5.5 csg	& 8.625 Csg cement @ surface. RI	rig & cement equi	pment. Cut anchors.
Spud Date : 11/5/1994	Rig Rele	ased Date: 9/1	5/08 n/
			5700 <del>[  </del> 5
		<del></del>	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE MCLY Menuse TITLE Staff Regulatory Technician DATE 9/16/2008			
SIGNATURE MCLYN	TITLE_	Staff Regulatory T	Cechnician DATE 9/16/2008
Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752			
For State Use Only			
APPROVED BY: Tall G.	>04	Deputy Oil &	Gas Inspector, SEP 2 3 2008
C 1'd CA 1 ('C \ \'	TITLE_	Distr	Gas Inspector, DATE SEP 2 3 2008
	Approved for plugging of wellbore only.	-	
	Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well		

Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms.

www.emnrd.state.us/ocd