

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 18 2008

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL (SW/4 SE/4)  
Unit O, Sec. 13, T26N, R13W

5 Lease Designation and Serial No

N00-C-14-20-7479

6 If Indian, Allotted or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No

Guinness Com #90S

9 API Well No

30 045 33735

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RCVD SEP 23 '08

OIL CONS. DIV.  
DIST. 3

Pressure test casing to 3500 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (5/1/08) Fruitland Coal from 930'-34' & 1087'-1108' w/4 spf (total 25', 100 holes). Frac w/45,000 gals gel & 88,000# 20/40 sand (9/2/08). Ran 2-3/8" J-55 8rd eue tbg on 9/12/08. Landed @ 1157', SN @ 1121'.

ACCEPTED FOR RECORD

SEP 19 2008

FARMINGTON FIELD OFFICE  
BY T. Salvers

14 I hereby certify that the foregoing is true and correct

Signed

*John C. Alexander*  
John C. Alexander

Vice-President

Date

9/16/2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any