

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 17 2008

Sundry Notices and Reports on Wells

1. **Type of Well**

Gas

2. **Name of Operator**

Burlington Resources Oil & Gas Company LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Sec., T--N, R--W, NMPM

Unit L (NWSW) 1675' FSL & 1150' FWL, Sec. 6, T24N, R06W NMPM

5. **Lease Number**

SF-078874

6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**

Canyon Largo Unit

8. **Well Name & Number**

Canyon Largo Unit #212

9. **API Well No.**

30-039-20765

10. **Field and Pool**

Ballard Pictured Cliffs

11. **County and State**

Rio Arriba Co., NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other13. **Describe Proposed or Completed Operations**

Burlington Resources requests to P & A the subject well per the attached procedure.

Attached : Well Bore Diagrams

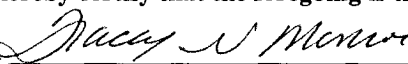
RCVD SEP 23 '08

OIL CONS. DIV.

DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed



Tracey N. Monroe

Title Staff Regulatory Technician Date 9/17/08

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date

SEP 22 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



PLUG AND ABANDONMENT PROCEDURE

September 9, 2008

Canyon Largo Unit #212

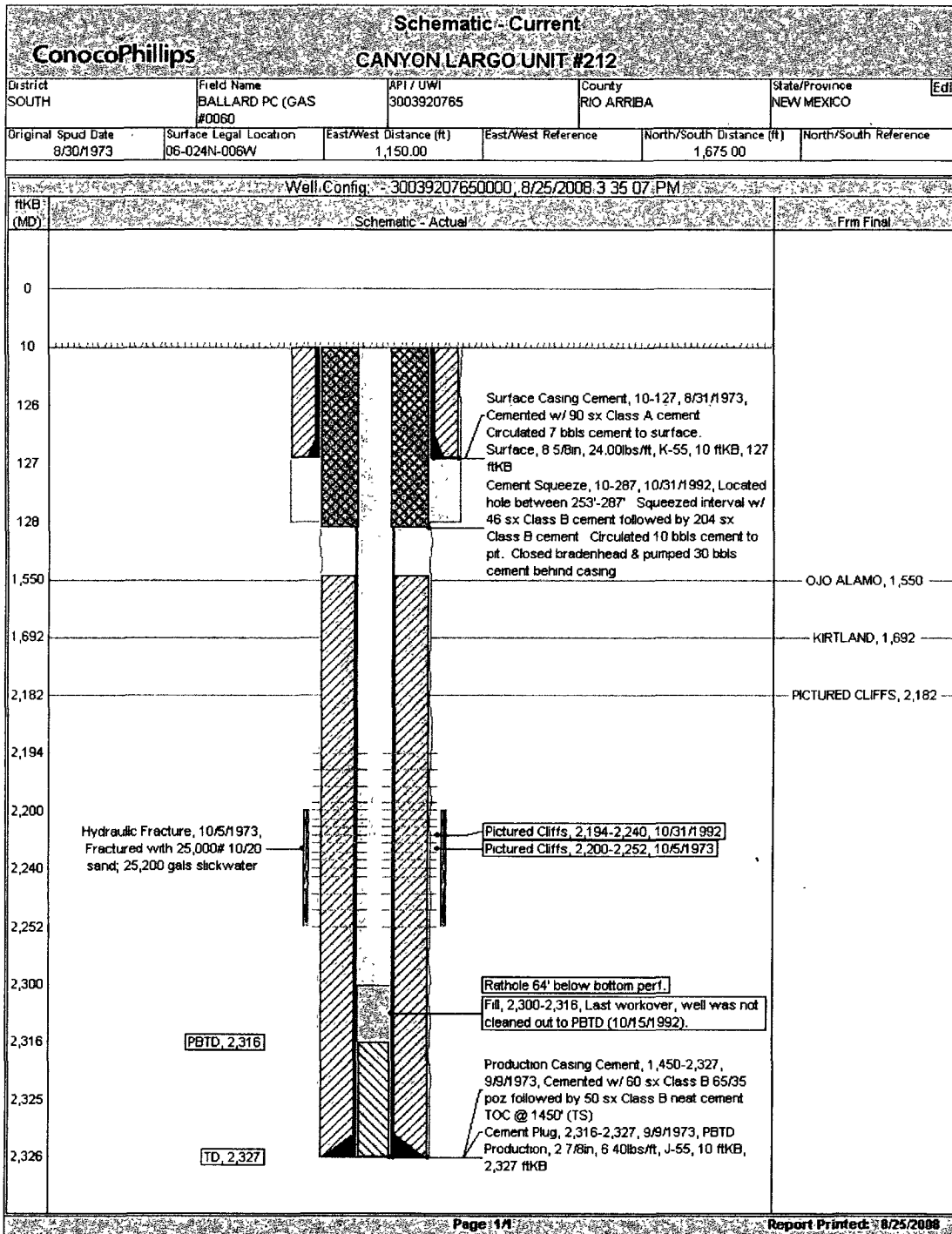
Ballard Pictured Cliffs

1675' FNL, 1150' FWL, Section 6, T24N, R6W, Rio Arriba County, New Mexico

API 30-039-20765 / Lat: 36.33868000 / Long: 107.51396000

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 14.8 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X____, Unknown____.
Tubing: Yes____, No X____, Unknown____, Size____, Length____.
Packer: Yes____, No X____, Unknown____, Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 2150' – 1500')**: TIH and set 2.875" CIBP at 2150'. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 20 sxs Class B cement and spot a balanced plug (in 2 stages) inside the casing above the CIBP to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. PUH with tubing.
5. **Plug #2 (Nacimiento top and 8.625" casing shoe, surface, 255' – 0')**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 10 sxs Class B cement and spot a balanced plug inside the 2.875" casing to cover surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.



Canyon Largo Unit #212

Current

Ballard Pictured Cliffs

1675' FNL & 1150' FWL, Section 6, T-24-N, R-6-W, Rio Arriba County, NM

Lat: 36.33868000 / Long: 107.51396000 / API 30-039-20765

Today's Date: 9/9/08

Spud: 8/30/73

Comp: 10/23/73

Elevation: 6564' GL

12.25" Hole

Nacimiento @ 205' *est

8.625" 24#, J-55 Casing set @ 136'
Cement with 107 cf, circulated to surface

Sqz casing leak from 253' to 287' with
250 sxs cement, circulate good
cement out bradenhead. (1992)

TOC @ 1450' (1973 T.S.)

Ojo Alamo @ 1550'

Kirtland @ 1692'

Fruitland @ 1970' *est

Pictured Cliffs @ 2182'

6.75" Hole

Pictured Cliffs Perforations:

2200' – 2252'

2194' – 2240' (1992)

2.875" 6.4#, J-55 Casing @ 2327'
Cement with 216 cf

2327' TD
2316' PBD

Canyon Largo Unit #212

Proposed P&A

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250 sxs cement, circulate good
cement out bradenhead. (1992)

Plug #2: 255' - 0'
Class B cement, 10 sxs

TOC @ 1450' (1973 T.S.)

Plug #1: 2150' - 1500'
Class B cement, 20 sxs
(in 2 stages)

Set CIBP @ 2150'

Pictured Cliffs Perforations:
2200' - 2252'
2194' - 2240' (1992)

2.875" 6.4#, J-55 Casing @ 2327'
Cement with 216 cf