

In Lieu of
Form 3160
(June 1990)

RECEIVED
SEP 22 2008
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078770
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No
258A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY, LLC

9. API Well No
30-039-30142

3. Address and Telephone No
PO BOX 640, AZTEC, NM 87410 (505) 634-4200

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)
2320' FNL & 180 FEL SEC 21, T31N, R5W
1595' FNL & 1059' FWL SEC 22, T31N, R5W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Final Abandonment	X Other - Cavitation & pump/rods

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08-08-2008

Recap: Mobilize rig, load out equipment and move from Rosa 166B to Rosa 258A, spot rig and surface equipment, release trucks. --- Raise derrick, tie off derrick to anchors, ND WH, NU BOPE, RU rig floor, PU tongs and equipment, RU surface equipment. --- Tally, PU MU & RIW eight 4-3/4" DC's, Secure well & equipment SDFN,

08-09-2008

Recap: ally, PU, MU & RIW 103 jts 2-7/8" AOH DP, unable to DO FC & shoe, AWS 3.5 power swivel missing some hoses. --- RU rig pump to csg valve, Test 7" csg & pipe rams to 1500 psi hold for 30min w/ no leak off. Good test. Secure well and location, SD until Monday AM

08-10-2008

Recap: SD waiting on repairs to AWS 3.5 Power Swivel

08-11-2008

Recap. PU & RU 3.5 PS, PU & MU 1 jt DP, tag cmt @ 3525' DO FC @ 3528', DO cmt to shoe @ 3576', DO 7" csg shoe. --- Begin DO formation @ 3577' Choquette well logging on location. DO to 3652' --- circ btms up. --- LD 3jts DP, secure well & equipment

RCVD SEP 24 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date September 22, 2008

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any

ACCEPTED FOR RECORD

SEP 23 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 86

08-12-2008

Recap: Break circ w/ produced coal wtr, Begin DO formation @ 3652' Choquette well logging on location. DO to 3680'. --- 3.5 PS began leaking at packing nut, tried to tighten it but the threads were washed out, called tool pusher to swap out PS. RD 3.5 PS wait on replacement. --- PU & RU replacement PS, load out leaking PS, secure well & location, SDFN.

08-13-2008

Recap: Break circ w/ produced coal wtr, Begin DO formation @ 3680' Choquette well logging on location. DO to TD @ 3810'. --- circ btms up. --- RD 3 5 PS. -- SM, w/ all personnel on location. RU Basin WL, PU Scientific Drilling Gyro & RIW. POOW w/ WL & Gyro, RD Basin WL. Deviation @ TD 21.8 degrees. --- Tie air package to Drill string, unload wtr w/ air. --- LD 2 jts DP & got stuck @ 3747', pulled it #3 free and stuck on jt #4 @ 3715' unable to pull free, PU & RU 3.5 PS and rotated free to 7" shoe, pulled into 7" csg, string free. set bit @ 3556' 20' into 7" csg. Secure well and location SDFN.

08-14-2008

Recap: TOOH & stand back DP & DC's, break off 6-1/4" bit. PU, MU & RIW as follows- Knight Oil Tools UR, bit sub, eight 4-3/4" DC's, bit sub, & 104jts 2-7/8" DP. Set bit in 7" csg @ 3524'. Secure well & location, SDFN.

08-15-2008

Recap: SICP 450 psi, bleed well down @ 2" line. --- RU 3.5 PS, PU 3 jts DP, break circ w/ 10 bph A/S mist open UR @ 3684' --- UR 6-1/4" to 9-1/2", from 3684' to 3810', pump 5 bbl sweep, blow well clean, LD 7 jts DP. RD & LD 3.5 PS. --- FLOW TEST: Duration = 1/2 hr, Test Method = pitot, MCF/D = 266 mcf/d, Csg Psi = 3.5 oozes, Tbg Psi = 0 psi, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line, --- TOOH, LD DP & DC's & UR. Secure well & location, SDFN.

08-16-2008

Recap: SICP 450 psi, bleed well down @ 2" line. --- ND BOP & blooie line, NU WH, RD all equipment, lower derrick, prepare for rig move to Rosa 359A. --- SM w/ all personnel on location, load out equipment on Triple S trucks. --- FINAL REPORT FOR RIG 204, WELL READY FOR CAVITATION

08-18-2008

Recap: MIRU, sport in and weld on Rig. Rig up Trucks spotting equipment. Spot in Ramp and Raise Derrick. --- NU BOP's and RU Blooie lines. RU Closing Unit lines, lights, and DP Equipment on floor. --- Secure well. SDFN No Accidents Reported.

08-19-2008

Recap: JHA w/ crew and Air hand. SICP 650 PSI, TIH w/ bit, bit sub, 8 - Drill Collars. --- Missing pick up cable for DP, Pusher went to pick up at AWS 204. --- TIH w/ 104 Jts DP to Shoe @ 3576'. --- RU Swivel and get ready to Surge. --- Surge well w/ 5bbl pad, bring PSI up to 1000 and soak for 40 min release and flow for 1 hr.

08-20-2008

Recap: Run Energized, and Nat. Srg's w/ flowback and air hand. --- Release nat Srg, SICP 400 PSI. Returns Brown dust, Dry gas. --- Knight oil tool fixing PS Unit. --- TIH w/ DP Tagged fill @ 3647', 163' above TD @ 3810. Begin to CO w/ Air and Mist @ 10bbls per hr, Foamer 10 gal/20 bbls, corrosion inhibitor 10gal/20 bbls. CO to TD @ 3810', Returns are Hvy coal fines, black water, hvy gas. --- TOOH w/ 3 JTS DP and Dry up well w/ AIR ONLY. --- Nat flow 1 hr get Air off well. Pitot Test. --- FLOW TEST: Duration = 1 hr, Test Method = Pitot Test, MCF/D = 217 Mcfd, Casing PSI = 2oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = Non-flaring, Choke Size = 2" open line. --- Cavitate from shoe w/ Energized Srg's, w/ flowback and air hand

08-21-2008

Recap: Srg well with Energized Srg and Nat Srg w/ flowback and air hand --- Release 4hr SI Srg, returns light coal fines, black water, hvy gas. --- TIH w/ 3 Jts DP tagged @ 3658', 152' above TD @ 3810'. CO w/ air/mist @ 10bbls hr, foamer @ 1gal/20bbls, corrosion inhibitor @ 1gal/20bbls, tagged @ 3690', 120' above TD @ 3810', Tagged @ 3720', 90' above TD @ 3810, co to TD. --- Dry up well w/ AIR ONLY. --- TOOH w/ 7 Jts DP and begin energized Srg --- Build Energized Srg w/ flowback and Air Hand

08-22-2008

Recap. Run Energized and Nat Srg's, w/ Flowback and Air Hand. --- JHA w/ Crew and Air Hand. SICP 400 PSI. Release 4hr Nat Srg, returns black dust with light coal, and dry gas. --- TIH w/ 1 Jt DP Tagged @ 3577', 233' above TD @ 3810', CO w/ air/ mist @ 10bbls hr/ foamer @ 1 gal/20bbls, corrosion inhibitor @ 1 gal/20bbls Tagged @ 3710', 100' above TD @ 3810', CO to TD @ 3810'. --- TOOH w/ 2 Jts DP and dry up well. AIR ONLY. --- TOOH w/ 5 Jts DP and Nat flow for 1hr get air out of well. --- FLOW TEST. Duration = 1 hr, Test Method = Pitot, MCF/D = 5 oz, Casing PSI = 354 Mcfd, Tubing PSI = 0, due to string float, Gas Type = Dry, Gas disposition = non-flaring, Choke Size = 2" open line. --- Cavitate well, build Energized Srg's w/ Flowback

08-23-2008

Recap: Cavitate well w/ Flow back and Air Hand w/ Energized and Nat Srg's. 4 HR SI Nat Srg SICP 650 PSI, returns light black water, coal fines, hvy gas.

08-24-2008

Recap: Cavitate well w/ Flow back and Air Hand w/ Energized and Nat Srg's. 4 HR SI Nat Srg SICP 650 PSI, returns light black water, coal fines, hvy gas.

08-25-2008

Recap: Cavitate w/ flowback and air hand, w/ Energized and Nat. Srg's. --- JHA w/ Crew and Air Hand. Service Rig. Put bails on blocks. --- CO w/ air/ mist @ 10bbls/hr / Foamer @ 1gal/20bbls/ Corrosion Inhibitor @ 1/2gal/20bbls. Tagged @ 3585', 225' above TD @ 3810', Tagged @ 3656', 154' above TD @ 3810', tagged @ 3690', 120' above TD @ 3810', CO to TD @ 3810. --- TOOH w/ 3 Jts DP and Dry up well. AIR ONLY. --- TOOH w/ 5 Jts DP and flow to get air off. Prepare for Pitot. --- FLOW TEST: Duration = 1 HR, Test Method = Pitot, MCF/D = 309 mcf/d, Casing PSI = 4 oz, Tubing PSI = 0 psi due to sting Float, Gas Disposition = non-flaring, Choke Size = 2" open line. Cavitate well w/ flowback and air hand, w/ energized surges.

08-26-2008

Recap: Cavitate well w/ flowback and air hand. Build Energized surges and nat surges. --- TIH w/ 3 Jts DP Tagged coal @ 3680', 130' above TD @ 3810. Tagged @ 3730', 80' above TD @ 3810'. CO w/ air-mist @ 8bbls HR/ foamer 1 gal/20bbls/ corrosion inhibitor 1/2 gal/20bbls. CO to TD @ 3810, returns hvy coal from fines to 1/16" in size, hvy black water hvy gas w/ 20 ft flare. --- Turn over to flowback and air hand for Cavitation. Cavitate well w/ energized surges.

08-27-2008

Recap: Cavitate well w/ flowback and air hand, Run Energized and nat surges. Returns light amount of fines and 1/16" coal, hvy black water dry gas. --- Open nat build surge, SICP 620 PSI. Returns light coal fines, hvy black water. --- TIH w/ DP Tagged @ 3650', 160' above TD @ 3810, Returns hvy 1/8"-1/16"-fines, coal, hvy black water. Tagged @ 3710', 100' above TD, CO to TD @ 3810'. --- TOOH w/ 2 Jts DP, Run AIR ONLY down Tbg and Dry up well. --- TOOH w/ 5 Jts DP and let Nat Flow for 45 min get air off well FLOW TEST: Duration = 1hr, Test Method = Pitot, MCF/D = 396 mcf/d, Casing PSI = 5 oz, Tubing PSI = 0 due to string float, Gas Type = dry, Gas Disposition = non-flaring, Choke Size = 2" open line. Cavitate well w/ flowback and air hand, Run Energized and NAT Srg's. Returns light amount of fines and 1/16" coal, hvy black water dry gas.

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08-28-2008

Recap: Cavitate w/ flowback and air hand, Nat Build Surges. --- SICP 800 PSI. Release Surge, returns light coal fines, black water, wet gas --- TIH w/ DP Tagged fill @ 3728', 82' above TD @ 3810', CO to TD @ 3810'. Returns light coal, black water, wet gas. Ran Sweeps as needed. --- TOOH w/ 2 Jts DP. Ran AIR ONLY to dry up well. TOOH w/ 5 JTS DP and leave DP @ shoe. --- Nat flow well get air off. Prepare for Pitot. --- FLOW TEST: Test Duration = 1 hr, Test Method = Pitot, MCFD = 492 mcf/d, Casing PSI = 10 oz, Tubing PSI = 0 due to string float, Gas Type = Wet, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Turn well over to flowback and air hand. Cavitate well w/ Energized Surges.

08-29-2008

Recap: Cavitate well w/ flowback and air hand. Ran 4 HR NAT Build Srg's. --- SICP 720 PSI. Release Srg, Returns no coal, no shale, light brown water, wet gas. JHA w/ crew and air hand. --- TIH w/ DP Tag for fill. Tagged @ 3631', 179' above TD @ 3810', Returns hvy coal fines, black water. Tagged fill @ 3721', 89' above TD @ 3810', Returns hvy coal fines, black water, CO to TD @ 3810', Run Sweeps as needed. --- TOOH w/ 2 Jts DP. Circ well w/ air only to dry up well, TOOH w/ 5 Jts DP, Run Pitot Test. --- FLOW TEST: Duration = 1 hr, Test Method = Pitot, MCF/D = 354 mcf/d, Casing PSI = 5 oz, Tubing PSI = 0 oz due to string float, Gas Type = Wet, Gas Disposition = non-flaring, Choke Size = 2" open line --- Cavitate well w/ flowback and air hand. Run 4 HR Nat Build Surges.

08-30-2008

Recap: Cavitate well w/ flowback and air hand. 4 HR Nat Srg's w/ Nat flow 1 HR

08-31-2008

Recap: Cavitate well w/ flowback and air hand. Run 4 HR NAT Build Surges, release Surges, and let flow for 1 hr. Chase Surge w/ air mist.

09-02-2008

Recap: TIH w/ DP Tag for fill, tagged @ 3663', 147' above TD @ 3810'. CO w/ air, mist @ 8bbls/hr, foamer @ 1gal/20bbls, corrosion inhibitor 1/2gal/20bbls. Returns light to med amount of coal fines 1 cup/min, hvy black water, wet gas. Tagged @ 3720', 90' above TD @ 3810', Returns coal fines, black water. CO to TD @ 3810', TOOH w/ 2 Jts DP, dry up well w/ air only. TOOH w/ 5 Jts DP, get air off well Nat Flow 1 hr. --- FLOW TEST: Duration = 1hr, Test Method = Pitot, MCFD = 372 mcf/d, Casing PSI = 6 oz, Tubing PSI = 0 due to string float, Gas Type = Wet, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Turn well over to flowback and Air Hand, for Cavitation w/ Energized Surges to 1000 PSI.

09-03-2008

Recap: Cavitate well w/ air/mist PSI and NAT Build Surges. --- JHA w/ Crew and Air Hand. Release Surge, Returns no coal, hvy black water, wet gas, 10 ft flare. --- TIH w/ DP Tag for fill Tagged fill @ 3650', 160' above TD @ 3810'. Returns hvy coal fines to 1/8" coal, hvy black water, wet gas. CO to 3700', 110' above TD @ 3810'. --- Swivel getting repaired by Knight Oil Tools. --- TIH w/ DP CO to TD @ 3810' --- FLOW TEST: Duration = 1hr, Test Type = Pitot, MCF/D = 354 mcf/d, Casing PSI = 5oz, Tubing PSI = 0 due to string float, Gas Type = Wet, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Turn well over to flowback and Air Hand. SI well and build Nat Build Surge, 300 PSI.

09-04-2008

Recap: Cavitate well w/ flowback and air hand. Build Energized and Nat Surges, release Nat Build Surge, Returns light amounts of coal fines, hvy amounts of black water, wet gas. TIH w/ DP Tag for fill, tagged @ 3629', 181' above TD @ 3810', circ and wk DP down. Returns hvy shale/ coal fines, hole tight at 3640', 170' above TD @ 3810'. DO got stuck @ 3640', pressure up csg to equalize pressure, DP came Free. --- TOOH w/ 2 Jts DP wk DP down hole. Returns hvy amount of 1"-2" rocks of shale/coal, hvy black water, wet gas. --- DP got stuck @ 3640', 171' above TD @ 3810'. Pressure up csg to equalize pressure, pipe came free. --- TOOH w/ 2 Jts DP wk DP down hole. Returns hvy amount of 1"-2" rocks of shale/coal, hvy black water, wet gas. --- DP got stuck, pressure up back side to equalize pressure, 1' of movement on DP could not get DP free, no accidents reported, SDFN. Leave well pressured up see if soak will help wk DP free.

09-05-2008

Recap: Well SI w/ 800 PSI down Casing, 900 PSI down Tubing, letting soak see if tbg comes free. Release pressure on Csg down Blooie line, Begin to wk DP up an down pulling weight see if Tbg comes free. --- Waiting on Aztec Pusher to come get clutch on rig repaired and see if we could pull free. --- Jar on DP see if it would come free Nothing no returns. --- Equalize Pressure, on Tbg and on Csg see if soaking for 30.min will get the DP free. Pressure 800 PSI. Work on DP see if any gain on movement. --- Put Pressure on Tubing to 1100 PSI. Put same PSI on Csg release pressure through HCR Jar on DP nothing Put Pressure back on Csg 1400 PSI, Release PSI down blooie line open HCR. Work DP and begin to come free and Pulled out of hole. Lay down 5 Jts DP. --- Circ and CO casing till water ran clean. --- TOOH w/ 26 stands, stand back in derrick make sure S Curve is clear. Casing clear. --- Secure well leave flowing down blooie line, SDFN. No Accidents Reported.

09-06-2008

Recap: Flow well all night w/ flowback hand. Begin to TIH w/ Stands in Derrick. --- Break Circ w/ air/mist @ 10bbls/hr/ Foamer @ 1gal/20bbls/ corrosion inhibitor @ 1/2gal/20bbls/ shale treat @ 1/2gal/20bbls TIH w/ DP CO each joint make sure no fill and circ clean. CO well to 3653', 107' above TD @ 3810'. Ran sweeps when needed and circ. Returns hvy coal/shale fine to 4" rocks, hvy black water, wet gas, and hvy brown sticky mud coming up during circ. --- TOOH w/ 5 Jts DP lay down on cat walk. --- Leave HCR open and well flowing. Light well w/ wand at end of blooie line. Secure location, SDFN, no accidents Reported. --- Flow well all night w/ flowback hand on location.

09-07-2008

Recap: Flow well w/ flowback on location. TIH w/ DP CO w/ air/mist tagged up at 3645', 165' above TD @ 3810'. Pulled up 5' begin to Circ. CO well to 3660', 155' above TD @ 3810'. --- Hit Dog leg hard rock but does not break up. Returns hvy amounts of coal fines 1 cup per 30 sec. constant flow of coal fines. Sweeps as needed. --- Flow and flare well all night w/ flowback and air hand on location, secure location, no Accidents Reported.

09-08-2008

Recap: Flow and Flare well overnight w/ flowback and air hand on location. --- TIH w/ 5 Jts DP and CO w/ air / mist @ 12bbls/hr, Foamer @ 1gal/10bbls, Corrosion Inhibitor @ 1/2gal/20bbls, Shale Treat @ 1/2gal/20bbls. --- Circ well and CO from 3650', 160' above TD @ 3810' CO to 3665', 145' above TD @ 3810'. --- TOOH w/ DP and collars stand back in Derrick. Change Button bit for 6-1/4 long tooth Bit. --- TIH w/ long tooth bit, collars, and DP. --- Circ well and CO w/ air/mist @ 12bbls/hr, Foamer @ 1gal/20bbls, Corrosion Inhibitor & Shale Treat @ 1/2gal/20bbls. Begin CO @ 3660', 150' above TD @ 3810' CO to 3685', 125' above TD @ 3810'. TOOH w/ 5 Jts DP lay down on Cat walk. --- Flow and Flare well overnight w/ flowback on location.

09-09-2008

Recap: Flow and Flare well overnight w/ flowback and air hand on location. --- JHA w/ crew and air hand. Service Rig. --- TIH w/ 5 Jts DP and CO w/ air / Mist @ 12bbbls/hr / Foamer @ 1gal/10bbbls / Corrosion Inhibitor @ 1/2gal/20bbbls / Shale Treat @ 1/2gal/20bbbls. --- Cir well and CO from 3649', 161' above TD @ 3810', CO to TD @ 3810'. --- TOOH w/ 5 Jts DP lay down on Cat Walk. SDFN, no Accidents Reported. --- Flow and Flare well overnight w/ flowback on location.

09-10-2008

Recap: Flow well to Burn Pit Down Blooie line w/ flowback hand. --- TIH CO. CO to TD @ 3810'. Wellbore was tight in spots. --- LD 12 Jts of DP, Hand off 3.5 PS. --- TOOH & standback DP and DC's. --- SM w/all personnel. RU San Juan Casing PU, MU and RIW as Follows- 6-1/4 long tooth bit, Bit Sub w/ string float, 8 Jts 5-1/2" 17#N-80 EUE csg (333.57'), H-latch, TIW w/ setting tool, RD San Juan Casing. --- RIW w/ Liner assembly & 102 Jts AOH DP, PU DP singles run in slow, tag @ 3639', Circ rotate to 3759', Release liner @ 3759' PBTD @ 3810'. --- 7" shoe @ 3576', Liner Top @ 3421', Liner Bottom @ 3759', 155' overlap. --- RD & LD 3.5 PS. TOOH & LD 6 Jts DP. --- Secure well & Equipment. SDFN, no Accidents Reported.

09-11-2008

Recap: Flow well t Bun Pit Down Blooie line w/ flowback hand. --- JHA w/ crew and air hand. --- TOOH w/ DP and lay down DP, setting tool, and collars --- RU wireline and RI w/ guns and guide to check depts and collars. Liner full of fill @ 3623'. --- Sent wireline home per Kirk Place need to go in and CO w/ air/ mist to TD @ 3759'. --- Get cat walk/ pipe rack read to move. Get wireline equipment off floor, RU Tbg equipment. --- Secure well & Equipment SDFN, no Accidents Reported. --- I stayed behind waiting on Triple S Truck to get to location w/ tbg. --- Tubing here set trailer next to cat walk, driver only had a regular truck.

09-12-2008

Recap: TIH w/ wireline and 30' gun, would not go through 3623'. Gun would get stuck, TOOH and LD --- TIH w/ wireline and 10' gun, would not go through 3623'. Gun would get stuck, TOOH and LD. --- TIH w/ 1-7/16"x1", collar locator, went through the tight spot. Stand by for 2" gun see if it goes through. TIH w/ 2"x10" gun would not go through the spot 3-1/8"x2" would not go through the tight spot. --- Release Basin Wireline, Stand By till we come up with plan for well. --- Secure well, SDFN, no Accidents Reported.

09-13-2008

Recap: TIH w/ 107 jts production Tbg. --- RU 2.5 PS and TIH W/ 1 Jt Tbg. Tag hard @ 3430'. --- Circ and CO to TD w/ air/mist began getting returns @ 3690' CO to TD @ 3759'. --- TOOH w/ 8 jts tbg lay down. TIH w/ 8 Jts DP check for any fill, liner clean. --- TOOH w/ 118 jts DP, stand back in Derrick. --- Secure well, SDFN, no accidents reported.

09-15-2008

Recap: SICP 900 psi, bleed well down @ 2" line. --- RU BWWC --- RIH w/ 1-11/16" X 10' strip guns, unable to get past 3674' POOW w/ W/L. --- RIH w/ 1-11/16" bow spring & CCL, unable to get past 3658'. POOW w/ W/L. Some fines packed on the end of bow spring. --- TIH w/ 4-3/4" bit and prod tbg, cleanout liner to PBTD @ 3758', tagged lt bridge @ 3666', returned lt fines. --- TOH & standback tbg. --- RIH w/ 1-11/16" strip guns, perforate 5-1/2" liner as follows-3685' to 3715' 120 perfs, 3660' to 3680' 40 perfs, 3630' to 3650' 80 perfs, 3594' to 3606' 14 perfs. --- RD BWWC, secure well & location, SDFN, no accidents reported.

09-16-2008

Recap: SICP 900 psi, bleed well down @ 2" line. --- TIH w/ 4-3/4" bit & prod tbg, check for fill, no fill. --- Break circulation w/ air-mist, cleanout until returns are clean, returned lt fines and perf debris. --- TIH w/ mud anchor, tbg screen, 2.28 I.D. F-nipple & 110 jts 2-7/8" 6.5# J-55, EUE 8rnd tbg. --- Secure well & location, SDFN, no accidents reported.

09-17-2008

Recap: SICP 1000 psi, bleed well down @ 2" line --- RU Specialty Banding, RIW w/ 6 jts 2-7/8" tbg, & 10', 6' & 4' pup jts, attached 212' of 1/4" SS chem line --- PU tbg hanger, land well, as follows, 2-7/8" mud anchor, 2-7/8" tbg screen, 2 28 I.D. F-nipple, 115 jts 2-7/8" 6.5# J-55 EUE 8rnd tbg, one 10' X 2-7/8" pup jt, one 6' X 2-7/8" pup jt, one 4' X 2-7/8" pup jt, & 1 jt 2-7/8" 6.5# J-55, EUE 8rnd tbg. EOT @ 3744' F-Nipple @ 3717' RD Specialty banding --- ND BOP & Blooie lines, NU SR WH -- - PU MU & RIW as follows, Gas anchor, 2-1/2" X 1-1/2" X 8 X 12 RHAC pump, 3 - 1-1/2" HF sinker rods, 90 -3/4" API D rods, 55 -3/4" API D 3 per 2-1/2 guided rods, 2' pony rod & 1-1/4" X 22' polished rod w/ 10' X 1-1/2" liner. --- install stuffing box, seat pump & Space out pump, load tbg w/ produced water, test tbg & pump to 500 psig, release pressure and stroke pump to 500psig. Test OK --- RD surface equipment, lower derrick, prepare for rig move to Rosa 377A, secure well & equipment, no accidents reported.