

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 11 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1190' FSL & 1650' FEL NWNE Sec. 21 (B) - T30N-R11W N.M.P.M.

5. Lease Serial No.

NMSE-078398

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM-73192

8. Well Name and No

LLOYD D #1

9. API Well No.

30-045-09305

10 Field and Pool, or Exploratory Area

AZTEC PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to P & A this well per the attached procedure & wellbore diagrams.

RCVD SEP 18 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Dolena Johnson

Date 09/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 15 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

PLUG AND ABANDONMENT PROCEDURE

August 12, 2008

Lloyd D #1

Aztec Pictured Cliffs

1190' FSL & 1650' FEL, Section 21, T30N, R11W
San Juan County, New Mexico, API #30-045-09305

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes ☐, No ☒, Unknown ☐
Tubing: Yes ☒, No ☐, Unknown ☐, Size 1.25", Length 2176'
Packer: Yes ☐, No ☒, Unknown ☐, Type
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 2102' – 1794')**: TIH and set cement retainer at 2102'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix and pump 42 sxs Class G cement above CR to isolate the PC interval and cover through the Fruitland top. TOH with tubing.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 894' – 660')**: Perforate 3 squeeze holes at 894'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set cement retainer at 844'. Establish rate into squeeze holes. Mix and pump 104 sxs Class G cement, squeeze 71 sxs outside the casing and leave 33 sxs inside the casing to cover through the Ojo Alamo top. TOH and LD tubing.
6. **Plug #3 (9.625" Surface Casing, 144' – 0')**: Perforate 3 squeeze holes at 144'. Establish circulation out bradenhead with water. Circulate the BH annulus clean. Mix and pump approximately 60 sxs Class G cement down 5.5" casing from 144' to circulate good cement out the bradenhead valve. Shut in well and WOC.
7. ND cementing valves and cut off wellhead. Fill casing and annulus with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Lloyd D #1

Current

Aztec Pictured Cliffs

1190' FSL & 1650' FEL, SE, Section 21, T-30-N, R-11-W

San Juan County, NM / API #30-045-09305

Today's Date: 8/12/08

Spud. 2/2/53

Completion: 2/23/53

Elevation: 5783' GL
5789' KB

Ojo Alamo @ 710'

Kirtland @ 844'

Fruitland @ 1844'

Pictured Cliffs @ 2152'

12 25" hole

7.875" hole

9.625" 25.4#, Casing set @ 94'
Cement with 100 sxs (Circulated to Surface)

1.25" Tubing at 2176'
(2.4#, EUE, 68 jts)

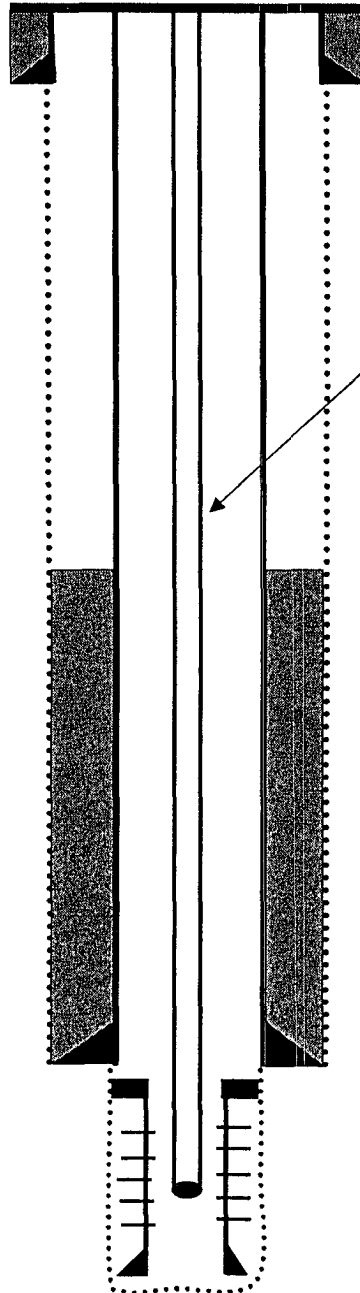
TOC @ 1220' (T.S.)

5.5" 15.5#, J-55 Casing set @ 2152'
Cemented with 150 sxs

Pictured Cliffs Open Hole:
2152' - 2212'

4.5" 16.6#, slotted liner from 2160' - 2212'
Uncemented

TD 2212'
Fill at 2203'



Lloyd D #1

Proposed P&A

Aztec Pictured Cliffs

1190' FSL & 1650' FEL, SE, Section 21, T-30-N, R-11-W

San Juan County, NM / API #30-045-09305

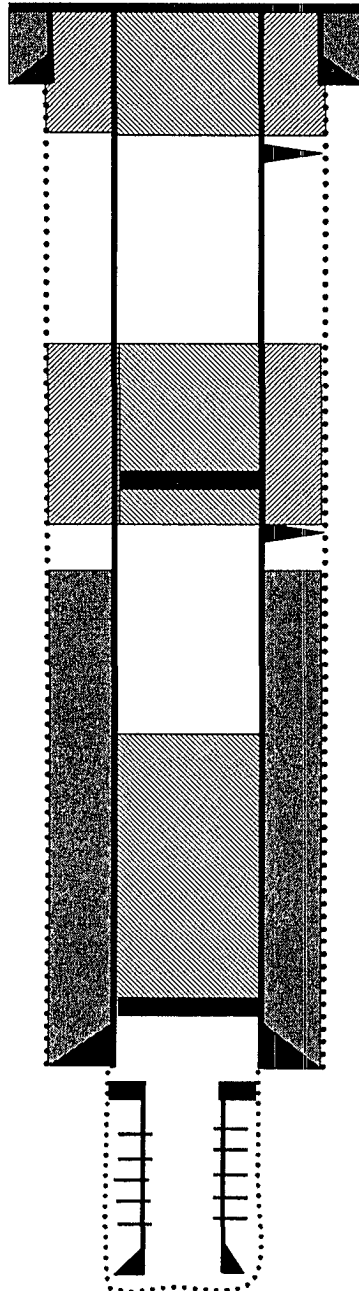
Today's Date: 8/12/08

Spud: 2/2/53

Completion: 2/23/53

Elevation: 5783' GL
5789' KB

12.25" hole



9.625" 25.4#, Casing set @ 94'
Cement with 100 sxs (Circulated to Surface)

Perforate @ 144'

Plug #3: 144' - 0'
Class G cement, 60 sxs

Ojo Alamo @ 710'

Plug #2: 894' - 660'
Class G cement, 104 sxs
71 outside and 33 inside

Kirtland @ 844'

Cmt Retainer @ 844'

Perforate @ 894'

TOC @ 1220' (T.S.)

Fruitland @ 1844'

Plug #1: 2102' - 1794'
Class G cement, 42 sxs

Pictured Cliffs @ 2152'

7.875" hole

Set CR @ 2102'

5.5" 15.5#, J-55 Casing set @ 2152'
Cemented with 150 sxs

Pictured Cliffs Open Hole:
2152' - 2212'

4.5" 16.6#, slotted liner from 2160' - 2212'
Uncemented

TD 2212'
Fill at 2203'