Submit 3 Copies To Appropriate District Office State of New	Mexico Form C-103
District I Energy, Minerals and N	fatural Resources June 16, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATI	ON DIVISION 3004513211
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. I	5. Indicate Type of Lease
1000 Pio Progos Pd. Agree NM 97410	STATE TEE
District IV Santa Fe, NIV	o. State on a sub Lease 110.
1220 S. St. Francis Dr., Santa Fe, NM 87505	FEE
SUNDRY NOTICES AND REPORTS ON WE	LLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SLICH
PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 14538
BURLINGTON RESOURCES OIL & GAS COMPANY L	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	BASIN DAKOTA
4. Well Location	
Unit Letter N : 1120' feet from the FS	L line and 1510' feet from the FWL line
Section 33 Township 029N Range	011W NMPM SAN JUAN County NM
11. Elevation (Show whether	
'GR	DI, Ida, III, GI, Gio,
AND SERVICE AND SE	- Control of the Cont
12 Cheek Annronniete Por to Indicat	e Nature of Notice, Report or Other Data
12. Check Appropriate Box to indicat	e Nature of Notice, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING. MULTIPLE COMPL	CASING/CEMENT JOB
FULL OR ALTER CASING. MOLTIFLE COMPL	CASING/CEMENT JOB
OTHER:	OTHER: RE-DELIVERY 09/12/08
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