

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 27 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well

GAS

5. Lease Number

SF-080854

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-8 Unit

8. Well Name & Number

San Juan 32-8 Unit 30M

9. API Well No.

30-045-34057

10. Field and Pool

Basin DK/Blanco MV

11. County and State

San Juan Co., NM

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 740' FSL & 1615' FEL, Section 14, T31N, R8W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD SEP 24 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/27/08 MIRU Wireline. ND WH. Start into well w/3.75" gauge ring. Tagged @ 8132'. Ran GR/CCL from 8132' (PBTD) to surface. TOC @ 1300' NU WH. RD wireline. 06/30/08 NU Frac valve. PT csg to 6600# 15/min - good test. RU wireline to perf DK. Perf DK w/.34 @ 2 SPF 8100', 8098', 8096', 8086', 8085', 8084', 8083', 8082', 8081', 8069', 8067', 8065', 8064', 8004', 8002', 8000', 7998', 7969' = 20 holes. Frac DK (7969'-8100') Acidize w/: 2% KCL & 10 bbls 15% HCL water. Frac w/105,630 Slickwater 37,705 lbs of 20/40 TLC Sand. RIH set CFP @ 6120'.

07/01/08 Perf PTLK/LMF w/.34 @ 1SPF 5956', 5941', 5929', 5921', 5913', 5898', 5891', 5825', 5806', 5802', 5799', 5763', 5745', 5716', 5670', 5609', 5532', 5530', 5504', 5473', 5443', 5436', 5432', 5426', 5420', 5417', 5415' = 27 holes. Frac PTLK/LMF (5145'-5956'). Acidize w/ 15% HCL, frac w/115,500 gallons 60Q N2 slickfoam w/104,644 lbs of 20/40 Brady Sand & 1133 SCF N2. RIH w/CFP @ 5385'.

07/02/08 Perf UMF/Cliffhouse w/.34 @ 1 SPF 5366', 5357', 5351', 5327', 5398', 5287', 5263', 5245', 5233', 5228', 5215', 5196', 5189', 5177', 5166', 5156', 5149', 5135', 5128', 5124', 5118', 5114', 5103', 5094', 5089', 5083' = 26 holes. Frac UMF/Cliffhouse (5083'-5366') Acidize w/15% HCL, frac w/108,150 gallons 60Q N2 slickfoam w/91,624 lbs of 20/40 Brady Sand. Total N2 1180. RIH w/CFP and set @ 5020'.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 08/26/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORDDate AUG 28 2008**FARMINGTON FIELD OFFICE****OPERATOR**

NMOCB

BY SM

San Juan 32-8 30M
30-045-34057

07/02/08 Perf Lewis w/.34 @ 1 SPF 4987', 4910', 4885', 4879', 4839', 4834', 4827', 4820', 4800', 4781', 4697', 4693', 4685', 4682', 4676', 4654', 4651', 4588', 4582', 4572', 4563', 4548', 4535', 4530', 4524', 4492', 4484', 4474', 4464', 4447 = 30 holes. Frac **Lewis (4447'-4987')** Acidize w/2% KCL, frac w/104,664 gallons 75Q N2 Foam/20# LG tag w/203,979lbs of 20/40 Brady Sand. Total N2= 1369 SCF. Flow well for 6 days. RIOH w/CBP and set @ 4335'.

07/28/08 MIRU Key 28 Remove master valve & NU BOP. RIH w/mill and M/O CBP @ 4335', 5040', 5385' & 6120'. C/O to PBTD @ 8132'. Drop ball, pump out expendable check valve & circ. well dry. Naturally flow well for two days.

08/04/08 RU and run prod log on DK, lost spinner tool in hole, TOH. Fish for logging tool for four days, 100% recovery. Run spinner tests on DK.

08/12/08 Set weatherford CBP @5045', set packer @ 5010', pressure test packer to 2000 PSI did not hold. Release packer. Set CBP @ 5028', found first CBP had moved uphole to csg collar @ 5034'.

08/13/08 Set packer @ 5010' and pressure test to 2000 PSI, held. Release packer. TIH to 4776' run tbg broach. Pump out expendable check valve.

08/14/08 RIH w/160 jts 2 3/8" 4.70# J-55 tbg and set @4976'. ND BOP, NU WH, RD, RR 08/14/08.

THIS WELL IS PERMITTED AS A 6 MONTH LEWIS MESA VERDE TEST WELL AND WE WILL BE GOING IN TO DRILL OUT THE DAKOTA PLUG AT A LATER DATE.