District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

| Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances |
|--|
| Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 |
| Address: PO Box 4289, Farmington, NM 87499 |
| Facility or well name: Calloway #100 |
| API Number: 30-045-34795 OCD Permit Number: |
| U/L or Qtr/Qtr: B(NWNE) Section: 27 Township: 31N Range: 11W County: San Juan Center of Proposed Design: Latitude: 36.873760' N Longitude: 107.97486200' W NAD: X 1927 1983 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment |
| Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lincd Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D |
| X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A X Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) X Drying Pad X Above Ground Steel Tanks Haul-off Bins Other X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVD Other RECEIVED Liner Seams: X Welded X Factory Other Control C |
| Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection |
| Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. |

| Encing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify | | | |
|--|--------|-----|--|
| Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) | | | |
| Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15.3 103 NMAC | | | |
| Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. | | | |
| Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. | | | |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | Yes | No | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site | Yes | □No | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. | Yes | □No | |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | □NA | | |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | Yes NA | No | |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. | Yes | □No | |
| - NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site. | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended | Yes | No | |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | Yes | ∏No | |
| Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division | Yes | □No | |
| Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map | Yes | No | |
| Within a 100-year floodplain | Yes | ∐No | |

Form C-144 Oil Conservation Division Page 2 of 5

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC. | | | |
|--|--|--|--|
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. | | | |
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 | | | |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC | | | |
| Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC | | | |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC | | | |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of | | | |
| 19 15 17.9 NMAC and 19.15.17.13 NMAC | | | |
| Previously Approved Design (attach copy of design) API | | | |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions: Each of the following tiems must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 | | | |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC | | | |
| X Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC | | | |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC | | | |
| X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC | | | |
| Previously Approved Design (attach copy of design) API | | | |
| Previously Approved Operating and Maintenance Plan API | | | |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Sting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC | | | |
| 14 | | | |
| Proposed Closure: 19.15.17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System Alternative Proposed Closure Method Waste Excavation and Removal X Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) | | | |
| ☐ In-place Burial ☐ On-site Trench | | | |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) | | | |
| Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. | | | |
| Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 10.15.17.13 NMAC | | | |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) | | | |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC | | | |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC | | | |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC | | | |

Form C-144 Oil Conservation Division Page 3 of 5

| 16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee | Tanks on Haul off Birs Only (10.15.17.12.D.NMAC) | | |
|---|---|-----------------------|--|
| Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required | | cilities | |
| Disposal Facility Name Envirotech | Disposal Facility Permit #: NM-01-0011 | | |
| Disposal Facility Name Basin Disposal Facility | Disposal Facility Permit #: NM-01-005 | <u> </u> | |
| Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No | s occur on or in areas that will not be used for future se | rvice and operations? | |
| Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate requirements. | tion I of 19 15.17.13 NMAC | | |
| 17 | | | |
| Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions. Each string criteria requires a demonstration of compliance in the closure plan. Receitain string criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required. | ecommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the S | | |
| Ground water is less than 50 feet below the bottom of the buried waste. | | Yes No | |
| - NM Office of the State Engineer - iWATERS database search; USGS: Data obta | ined from nearby wells | □N/A | |
| Ground water is between 50 and 100 feet below the bottom of the buried waste | | Yes No | |
| - NM Office of the State Engineer - 1WATERS database search; USGS; Data obtain | ned from nearby wells | □N/A | |
| Ground water is more than 100 feet below the bottom of the buried waste. | | Yes No | |
| - NM Office of the State Engineer - iWATERS database search, USGS; Data obtai | ned from nearby wells | ∏ _{N/A} | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark). | ant watercourse or lakebed, sinkhole, or playa lake | Yes No | |
| - Topographic map; Visual inspection (certification) of the proposed site | | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in easier - Visual inspection (certification) of the proposed site; Aerial photo; satellite image | existence at the time of initial application. | Yes No | |
| | | Yes No | |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence of NM Office of the State Engineer - iWATERS database; Visual inspection (certific | ence at the time of the initial application | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obta | | Yes No | |
| Within 500 feet of a wetland | and manufigure, | ∏Yes ∏No | |
| - US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp | ection (certification) of the proposed site | | |
| Within the area overlying a subsurface mine | | Yes No | |
| - Written confiramtion or verification or map from the NM EMNRD-Mining and N | lineral Division | Dv., Dv. | |
| Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mi Topographic map | neral Resources; USGS; NM Geological Society; | YesNo | |
| Within a 100-year floodplain FEMA map | | Yes No | |
| On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. | | | |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC | | | |
| Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC | | | |
| Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17 11 NMAC | | | |
| Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC | | | |
| Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC | | | |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC | | | |
| Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC | | | |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids a | • | not be achieved) | |
| Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC | | | |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC | | | |

Form C-144 Oil Conservation Division

| 19 Operator Application Certification: | | , |
|---|--------------------------|---|
| I hereby certify that the information submitted with this application is true, accurate | e and complete to the b | pest of my knowledge and belief. |
| Name (Print) Crystal Tafoya | Title: | Regulatory Technician |
| Signature: Constal Taloya | Date: | 9/23/2008 |
| e-mail address: <u>crystal.ta/oya@conocophillips.dom</u> | Telephone: | 505-326-9837 |
| | | |
| 20 OCD Approval: Permit Application (including closure plan) | Closure Plan (only) | OCD Conditions (see attachment) |
| | ciosure rium (omy) | |
| OCD Representative Signature: | | Approval Date: 9-25-08 |
| Title: Envirolspec | OCD Permi | it Number: |
| 21 | | |
| Closure Report (required within 60 days of closure completion): Subsection | on K of 19 15 17 13 NMAC | |
| Instructions: Operators are required to obtain an approved closure plan prior to in | | |
| report is required to be submitted to the division within 60 days of the completion of approved closure plan has been obtained and the closure activities have been comp | | rieuse ao noi compiete inis section of the form with an |
| | Closure | Completion Date: |
| 22 | | |
| 22 Closure Method: | | |
| Waste Excavation and Removal On-site Closure Method | Alternative Closure N | Method Waste Removal (Closed-loop systems only) |
| If different from approved plan, please explain. | | |
| 23 | | 1111 |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems T Instructions: Please identify the facility or facilities for where the liquids, drilling | | 9.00 |
| were utilized. | , , | 30 note in person. Case in action on y more many mer justimes |
| Disposal Facility Name: | Disposal Facility I | |
| Disposal Facility Name: Were the closed-loop system operations and associated activities performed on a | Disposal Facility I | |
| Yes (If yes, please demonstrate compliane to the items below) | | be used for future service and operations. |
| Required for impacted areas which will not be used for future service and opera | ations: | |
| Site Reclamation (Photo Documentation) | | |
| Soil Backfilling and Cover Installation | | |
| Re-vegetation Application Rates and Seeding Technique | | |
| 24 Closure Report Attachment Checklist: Instructions: Each of the followi | ing items must be attac | ched to the closure report. Please indicate, by a check mark in |
| the box, that the documents are attached. | | |
| Proof of Closure Notice (surface owner and division) | | |
| Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) | | |
| Confirmation Sampling Analytical Results (if applicable) | | |
| Waste Material Sampling Analytical Results (if applicable) | | |
| Disposal Facility Name and Permit Number | | |
| Soil Backfilling and Cover Installation | | |
| Re-vegetation Application Rates and Seeding Technique | | |
| Site Reclamation (Photo Documentation) | | |
| On-site Closure Location: Latitude: | Longitude: | NAD |
| 1 | | |
| 25 Operator Closure Certification: | | |
| I hereby certify that the information and attachments submitted with this closure re the closure complies with all applicable closure requirements and conditions specified. | - | |
| Name (Print): | Title. | · |
| Signature | Date | |
| e-mail address: | Telephone. | |

Form C-144 Oil Conservation Division

Burlington Resources Oil & Gas Company, LP

Closed Loop Design:

The closed loop design will not incorporate a temporary pit or below grade tank. The plan will utilize an above grade tank suitable for holding the cuttings and fluids generated during drilling operations. The volume of the tank shall be of a sufficient volume to maintain an adequate free board for periodic removal and disposal of cuttings and fluids.

Burlington Resources Oil & Gas Company, LP may incorporate the use of a 20 mil, string reinforced, LLDPE liner with factory welded seams to line the drying pad in order to minimize the volume of fluids to be disposed of. The drying pad will be designed to prevent contamination of fresh water, protect public health and the environment, and have sumps to facilitate the collection of liquids derived from drilling cuttings, as specified per subsection H of 19.15.17.11. The cuttings pad will be constructed above grade and containment will be through the use of earthen berms of sufficient height to contain the cuttings and prevent run-off of surface water or fluids. The drying pad area will replace the area of the drill site previously designated for the reserve pit. It will be signed in compliance with 19.15.3.103.NMAC. Frac tanks will be utilized on site for fresh water storage.

Closed Loop Operations and Maintenance:

The closed loop system will be operated and maintained for solids and liquid containment to prevent ground water contamination as follows:

- Any free liquids will be recovered and reused or disposed of at the Basin Disposal Facility (Permit # NM-01-005). Reuse may include the relocating of liquids to be used in other permitted drilling operations.
- 2. Drill solids will be recovered from location and hauled to a Envirotech (Permit #NM-01-0011) periodically as required to maintain a safe free board in the cuttings tank. No onsite trench burial of cuttings will occur.
- 3. In the event a drying pad is utilized, the cuttings will be picked up and transported to Basin Disposal Facility (Permit #NM-01-005). The liner will be disposed of at the San Juan County Landfill located on CR 3100. The drying pad will be closed within 6 months from the date that the drilling rig is released. Berms constructed from native materials will be bladed on site to the location's contour.
- 4. Any drilling materials or trash will be stored and disposed of appropriately.
- 5. The NMOCD will be notified within 48 hours of the discovery of compromised integrity of the closed loop containment. Any required repairs will commence immediately.

Closed Loop Closure Plan:

- Upon completion of the drilling operations, all solids and liquids will be removed and disposed of to Envirotech (Permit #NM-01-0011) and Basin Disposal Facility (Permit # NM-01-005). Equipment shall also be removed from location. In the event a drying pad is utilized, the solids contained on the pad shall remain on site to allow sufficient drying and will then be transported to Envirotech (Permit # NM-01-0011) within 6 months from the date that the drilling rig is released.
- 2. After the drying pad is removed the surface below will be visually inspected for any contamination. If contamination is discovered a five point composite sample will be taken of the drying pad area using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

| Components | Tests Method | Limit (mg/Kg) |
|------------|---------------------------|---------------|
| Benzene | EPA SW-846 8021B or 8260B | 0.2 |
| BTEX | EPA SW-846 8021B or 8260B | 50 |
| TPH | EPA SW-846 418.1 | 2500 |
| GRO/DRO | EPA SW-846 8015M | 500 |
| Chlorides | EPA 300.1 | 500 |

- 3. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 4. Notification will be sent to OCD when the reclaimed area is seeded.
- 5. BR shall seed the disturbed areas the first growing season after the operator closes the drying pad. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

| Туре | Variety or Cultivator | PLS/A |
|--------------------------|--------------------------|-------|
| Western wheatgrass | Arriba | 3.0 |
| Indian ricegrass | Paloma or Rimrock | 3.0 |
| Slender wheatgrass | San Luis | 2.0 |
| Crested wheatgrass | Hy-crest | 3.0 |
| Bottlebrush Squirreltail | Unknown | 2.0 |
| Four-wing Saltbrush | Delar | .25 |

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS