submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 22 2008
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
P.O. Box 4289, Farmington, NM 87499

4. **Location of Well, Footage, Sec., T, R, M**
Unit J (NWSE), 1390' FSL & 760' FEL, Section 13, T30N, R6W, NMPM

5. **Lease Number**
NMSF-080713

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 Unit 39A

9. **API Well No.**
30-039-25811

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
_X_ Notice of Intent	_____ Abandonment	_____ Change of Plans	X Other – Commingle
	_____ Recompletion	_____ New Construction	
_____ Subsequent Report	_____ Plugging	_____ Non-Routine Fracturing	
	_____ Casing Repair	_____ Water Shut off	
_____ Final Abandonment	_____ Altering Casing	_____ Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources intends to remove the packer and commingle this dual DK/MV well per attached procedures. The DHC has been applied for.

RCVD SEP 24 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. No DHC order 9-24-08

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 9/4/08

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 23 2008
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
San Juan 30-6 Unit #39A (MV/DK)
Commingle

Lat 36° 48' 4.997" N **Long** 107° 24' 5.994" W

Prepared By: Douglas Montoya **Date: 8/25/2008**
Production Engineering Peer review/approved By: **Date: / /**

Scope of work: The intent of this procedure is to commingle the DK and MV. By removing the packer, laying down the two 1 ½ tubing strings and running new 2 3/8 tubing. A plunger will be able to lift the produced fluids. This will allow both zones to produce more effectively. Uplift is estimated at 60 Mcfd, and the payout is estimated at 20.8 months.

Est. Rig Days: 10

WELL DATA:
API: 300392581100
Location: 1390' FSL & 760' FEL, Unit J, Section 13– T 30 N – R 06 W
PBTD: 7825' (DK); 6160' (MV) **TD:** 7835'
Perforations: 4128'-5910' (MV); 7688'-7750' (DK)

Casing:	OD	Wt., Grade	Connection	ID/Drift (in)	Depth
	9-5/8"	32.3#, WC-40	ST&C	9.001/8.845	233'
	7"	20.0#, J-55	LT&C	6.456/6.331	3340'
	5-1/2"	15.5#, J-55/k-55	HIL & LT&C	4.950/4.825	7825'
MV Tubing:	1-1/2"	2.40#, J-55	IJ	1.650/1.516	5924'
F Nipple:	1-1/2"	2.40#, J-55			5883'
DK Tubing:	1-1/2"	2.90#, J-55	EUE	1.610/1.516	7753'
F Nipple:	1-1/2"	2.90#, J-55			7720'

Well History/ Justification: This well was spud in June 1998 and completed in July 1998 as a MV/DK dual completion. In 7-31-08 a plunger stuck in tubing was recovered with Wire line and a pressure test to tubing was performed showing a hole in the MV side.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): Plunger Lift

Est. Reservoir Pressure (psig): 500 (MV) 700 (DK)

Well Failure Date: none

Current Rate (Mcfd): 60 **Est. Rate Post Remedial (Mcfd):** 120

Earthen Pit Required: NO

Special Requirements: String of new 2 3/8 (7753") tubing to replace 1 ½ tubing. Off set spool. Handling tools for 1 ½ tubing.

Production Engineer:	Douglas Montoya	Office: 599-3425, Cell: 320-8523
Backup Engineer:	Karen Mead	Office: 324-5158, Cell: 320-3753
MSO:	Fred Garcia	Cell: 320-2451
Lead:	Ramon Florez	Cell: 320-2506
Area Foreman:	Jim Work	Cell: 320-2447

ConocoPhillips
San Juan 30-6 Unit #39A (MV/DK)
Commingle

Lat 36° 48' 4.997" N **Long** 107° 24' 5.994" W

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead and NU BOPE.

4. POOH with tubing laying it down (detail below). Tubing is landed @ 5924'. Packer is @ 6160'

   174- jts 1-1/2" 2.4# J-55 Tubing joints
   1- 1.375" Seating Nipple
   1- 1-1/2" x 6' Perforated Gas Sub
   1- 1-1/2" Tubing joint with bull plug

   Visually inspect tubing and record findings in Wellview.

5. TOOH laying down **Long string** tubing (MV). Release seal assembly from the Baker Model D Packer with a rotated pickup (take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out). If seal assembly will not come free, then cut tubing above the packer and fish with overshot and jars. TOOH with Dakota tubing (**set @ 7753'**). Check tubing for scale build up and notify Operation Engineer. **From top to bottom**:

   1 – 1.900" 2.4# J-55 Tubing
   3 – 1.900" 2.4# J-55 Pup Joint
   186 – 1.900" 2.4# J-55 Tubing
   1 – Mod D Packer
   48jts – 1.900" 2.4# J-55 Tubing
   1 – 1.9" Seating Nipple
   1 – 1.900" 2.9# J-55 Tubing

6. Pick up new 2 3/8" tubing. RIH with packer mill and packer plucker. Retrieve complete packer assembly.

7. PU tubing bailer if fill is less than 100' and air package is not on location. TIH and bail fill to PBTD (7825'). If fill is greater than 100' or air package is on location, utilize the air package to clean out to PBTD (7825'). If scale was on the old tubing, spot acid. Contact Rig Superintendent and Engineer for acid volume, concentration, and tubing volume. TOOH. LD tubing bailer (if applicable).

8. TIH with tubing (detail below). Using tubing drift procedure Recommended landing depth is 7753' +/- 5'. Land FN @ +/- 7751'. Run standing valve on shear tool, load tubing with 2% KCL water and pressure test to 1000 psi. POOH with standing valve.

    1 – 2-3/8" Mule shoe/expendable check
    1 – 2-3/8" x 1.780" F Nipple
    1 – 2-3/8" 4.7# J-55 tubing joint
    1 – 2-3/8" x 2' 4.7# J-55 Pup Joint
    +/-247 – 2-3/8" 4.7# EUE Tubing
    Pup joints as needed to surface.

9. Land tubing, ND BOPE, NU wellhead, and blow out expendable check. Notify MSO that well is ready to be turned over to production. Make a swab run, if necessary, to kick off the well. RDMO.

TUBING DRIFT CHECK

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. – 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

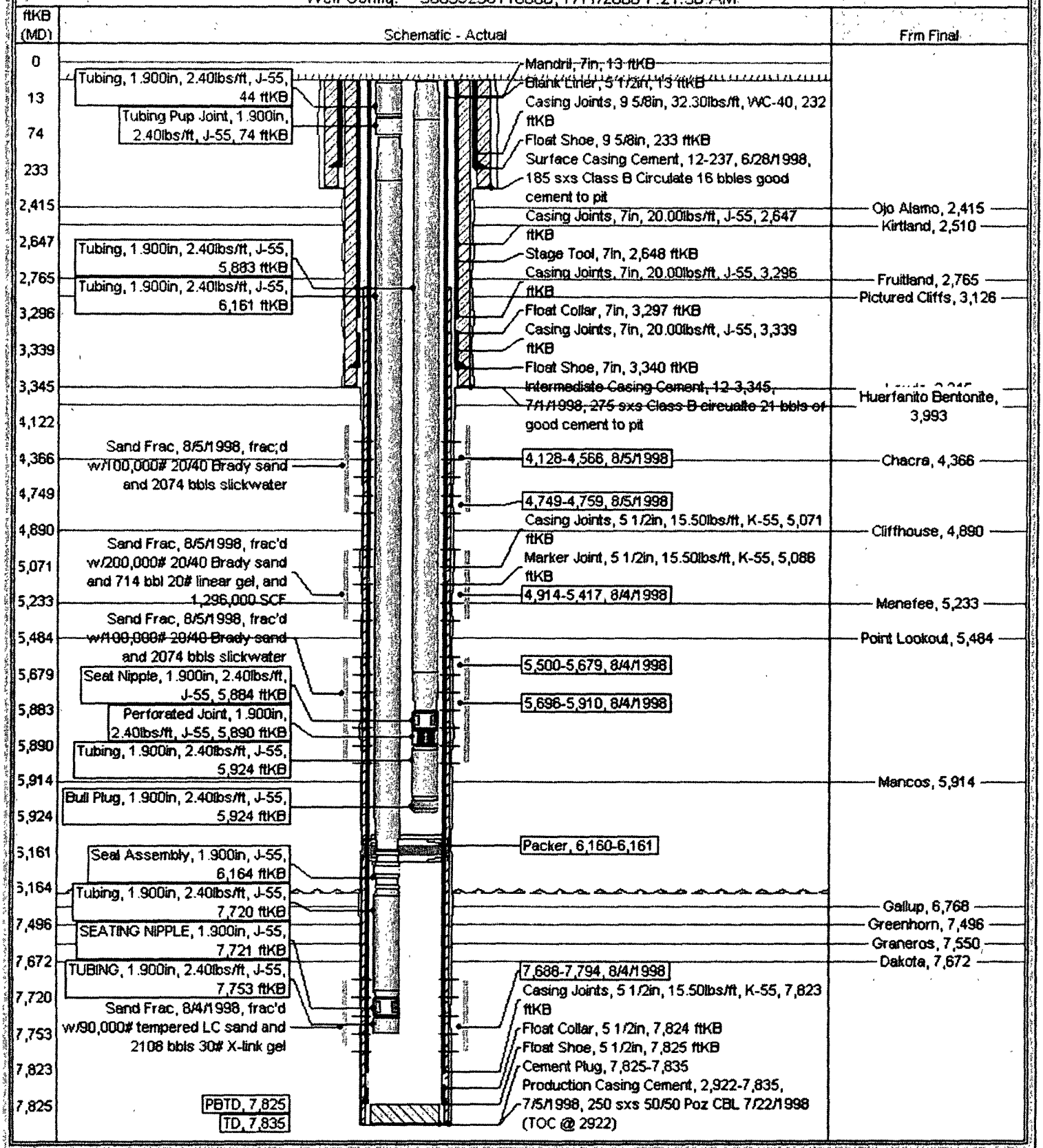
ConocoPhillips

Well Name: SAN JUAN 30 6 UNIT #39A

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003925811	NMPM, 013-030N-006W	BLANCO MESAVERDE (PRORATED GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,318.00	6,330.00	12.00	6,330.00	6,330.00

Well Config: - 30039258110000, 7/11/2008 7:21:56 AM



Report Printed: 7/11/2008