Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIORMAY 2 8 2008 BUREAU OF LAND MANAGEMENT

FORM: APPROVED OM B No. 1004-0137 Expires: March 31, 2007.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS FON IN WELL STANDED TO STAND THE PORT OF THE PORT	5. Lease Serial No. NM-106650
Do not use this form for proposals to drill or to re-enter an fice abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other	8. Well Name and No.
2. Name of Operator Benson-Montin-Greer Drilling Corp.	Bunny Tracks #1 9. API Well No.
3a. Address 4900 College Bivd, Farmington, NM 87402 3b. Phone No. (include area code) 505-325-8874	30-039-29389 10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	Gavilan PC/Basin Fruitland Coal
1855' FNL, 670' FWL Sec. 14 T24N R2W	11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Alter Casing Fracture Treat Reclamation	Γ71
✓ Subsequent Report Casing Repair New Construction Recomplete Change Plans ✓ Plug and Abandon Temporarily Final Abandonment Notice Convert to Injection Plug Back Water Disp	Abandon well
An economic decision was made to plug and abandon the Bunny Tracks #1. The surface owner converted to a water supply well for his use. Notice was given to Jim Lovato and Steve Mason surface owner's request to plug only to 1599' (50' above top of Nacimiento). Included is the fin	of the Bureau of Land Management regarding
Release Agreement.	
05/13/08 - MI RU Latch on to rods ,unset pump TOH with rods laid down, ND WH .NU BOP 7	'OH tubing ,tally out.S.D.
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD # 9/25/08



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