

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 15 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS COMPANY

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit C (NENW), 1090' FNL & 1650' FWL, Section 33, T25N, R04W, NMPM

5. **Lease Number**
Jicarilla contract 66
6. **If Indian, All. or Tribe Name**
Jicarilla Tribe
7. **Unit Agreement Name**

8. **Well Name & Number**
Jicarilla BR B 14

9. **API Well No.**
30-039-82335

10. **Field and Pool**
S. Blanco Pictured Cliffs

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other -

RCVD SEP 18 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/27/08 MIRU A-Plus 10.

8/28/08 ND WH NU BOP. RU rig floor & tbq equipment. PU on tbq & remove donut. Tally 2.375 EUE tbq out of hole. POOH w/ tbq. PU scraper. ND BOP WH welded inside. NU BOP.

8/29/08 RU floor & equipment. TIH w/tbg & tag @ 3056'. Load hole & circ clean. **Plug #1-** Spot 77 sx Type B Cement from 3056' to TOC @ 2376'. Approval received from Wayne Townsend (BLM) & Rod Velarde (Jicarilla Tribe) on 8/28/08. LD tbq to 2367' POOH w/tbg.

9/2/08 Csg on vacuume. Csg & BH 0 psi. No tbq in well. Load hole w/15 bbls H2O. Test csg- no test 600# to 0# in 3 min. RD rig floor ND BOP. Cut off 5.5" csg, WH weld cap on 8.625", weld 5.5" bell nipple on 5.5" csg. NU 5.5" A-Plus WH. NU & test BOP. RU rig floor & tbq equipment. TIH w/tbg & tag TOC @ 2473'. **Spot plug #1A-** pumped 17 sx B Cement w/2% CaCl2 from 2473' to 2323'. LD tbq to 2315'. POOH 10 stds to 1684'. WOC. TIH & tag TOC @ 2350'. LD tbq to 1197'. Test csg- no test. POH w/ tbq. RU W/L. TIH & perf 3 hsc holes @ 1255'. POH & RD W/L. Load csg. est rate into holes @ .75 bpm 1100#.

9/3/08 Csg & BH 0 psi. No tbq in hole. TIH w/ DHS retainer & set @ 1197'. Load tbq & test to 1700# - held 5 min. Load csg w/1 bbl H2O & test to 1000# - held for 5 min. Sting inot retainer & est rate into perf @ 1255'. **Pump Plug #2-** 49 sx B Cement, 37 sx below retainer & 12 sx on retainer. TOC @ 1091'. LD all tbq & stinger. RU W/L. TIH & perf 3 hsc holes @ 181'. POH & RD W/L. Load hole & break circ out BH. **Plug #3** - pump 69 sx B Cement from 181' to surface w/good cement out of BH. RD tbq equipment, rig floor, ND BOP. Dig out WH, Cut off WH & install PA marker w/10 sx cement. RD rig & cement equipment & cut anchors 9/3/08.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 9/12/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

ACCEPTED FOR RECORD

Date SEP 16 2008

FARMINGTON FIELD OFFICE

MMOCD