

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 11 2008

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. Free
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name None
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. NMM-76402
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1,820' FSL & 900' FEL NESE Sec. 30 (I) -T29N-R10W N.M.P.M.		8. Well Name and No. ABRAMS GAS COM G # 1
		9. API Well No. 30-045-24955
		10. Field and Pool, or Exploratory Area OTERO CHACRA AZTEC PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other DHC, PWOP & RE-DELIVER
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. down-hole commingled the Pictured Cliffs & Chacra zones of this well & put on pump per the attached morning report. DHC-2839AZ 8/29/08

XTO re-delivered the DHC to Enterprise @ 10:45 a.m., 09/03/2008. IFR of 270 MCFPD

Enterprise mtr #95142

RCVD SEP 10 2008
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY CLERK
Signature <i>Dolena Johnson</i>	Date 09/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON

Farmington Morning Report

ABRAMS GAS COM G

Well # 001

CH/PC

San Juan NM

Objective: Downhole Commingle

- 8/19/08** First rpt for AFE 802378 / 801464 to DHC. Tstd anchors 8/08. MI & set flwback tk & FL. Bd well. MIRU Triple P Rig #12. Ppd dwn tbg w/20 bbls 2% KCl wtr & KW (CH). ND WH. NU BOP w/off-set spool. PU & TIH w/7 jts 2-3/8" tbg w/SHC. Tgd @ 1,997' (Otis mod "WB" pkr). TOH & LD w/7 jts tbg. TOH & LD w/PC tbg as follows; 57 jts 2-3/8" tbg, SN & NC. Found 1st - 57th jts tbg FS, SN & NC, OD w/lt FeS. ND off-set spool. Wkd tbg to 70K. Ppd dwn tbg w/50 bbls 2% KCl wtr. Wkd tbg to 70K w/rotation. Could not wk seal assy fr/pkr. SWI.
- 8/20/08** Wkd tbg to 70K w/rotation. Could not wk seal assy fr/pkr. MIRU Wireline Specialties WLU. RIH w/freepoint/CCL. Found pkr & seal assy @ 1,986' - 1,992' (WLM). Found tbg 100% free @ 1,983'. 0% free 1,986' (Otis mod "WB" pkr WLM). POH w/freepoint/CCL. RIH w/4' strg shot. Ppd dwn tbg w/8 bbls 2% KCl wtr. Wkd tbg to 17K. Set off stg shot @ 1,987' - 1,991'. POH w/strg shot. Wkd tbg to 70K. Could not wk tbg fr/pkr. RIH w/chem cutter. Wkd tbg to 17K. Ppd dwn tbg w/8 bbls 2% KCl wtr. Chem cut tbg @ 1,977' (WLM). Wkd tbg to 35K. Tbg pulled free. POH w/chem cutter. RDMO WLU. TOH w/1 jt 2-3/8" tbg w/SHC, 2 - 2-3/8" tbg subs (8' & 6'), 61 jts 2-3/8" tbg w/SHC & 2-3/8" x 23' cut off tbg. PU & TIH w/6" OS, bmp sub, jars, XO, 4 - 3-1/2" DCs, XO, 1 jt 2-7/8" tbg, SN & 55 jts 2-7/8" tbg. Tgd @ 1,980' (TOF). Wkd tbg to 50K w/jars. Fish pulled free. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. TOH w/55 jts 2-7/8" tbg, SN, 1 jt tbg & BHA w/2-3/8" x 10' pc cutt off tbg, 2-3/8" x 2-7/8" XO, Otis mod "WB" seal assy, 2-7/8" x 2-3/8" XO, 28 jts 2-3/8" tbg w/SHC, SN & 2-3/8" x 2' mule shoe sub w/SHC. All fish recd. SWI.
- 8/21/08** PU & TIH w/6-1/4" ml, jnk basket, jars, 4 - 3-1/2" DCs, XO, 1 jt 2-7/8" tbg, SN & 50 jts 2-7/8" tbg. Tgd @ 1,765' (hd sc). PC perfs fr/1,764' - 1,830'. Otis Mod "WB" pkr @ 1,990'. CH perfs fr/2,750' - 2,860'. PBTD @ 2,909'. RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. DO sc fr/1,765' - 1,820' (5.5 hrs). PU & TIH w/5 jts 2-7/8" tbg. Tgd @ 1,990' (pkr). Estb circ w/AFU. DO pkr fr/1,990' - 1,991' (1.5 hrs). Circ 30". RD pwr swivel. TOH w/7 jts tbg. SWI.
- 8/22/08** TIH w/7 jts 2-7/8" tbg. Tgd @ 1,991'. RU pwr swivel. Estb circ w/AFU. DO pkr fr/1,991' - 1,994' (8.5 hrs). Circ 30". PU & TIH w/2 jts tbg. RD pwr swivel. TOH w/9 jts tbg. SWI.
- 8/23/08** TIH 9 jts 2-7/8" tbg. Tgd @ 2,755' (hd sc). CH perfs fr/2,750' - 2,860'. PBTD @ 2,909'. RU pwr swivel. Estb circ w/AFU. DO sc fr/2,755' - 2,865' (6.5 hrs). DO jnk & CO fill fr/2,870' - 2,874'. Circ 30". RD pwr swivel. TOH w/38 jts tbg. SWI.
- 8/26/08** TIH w/38 jts 2-7/8" tbg. Tgd @ 2,874' (35' of fill). RU pwr swivel. Estb circ w/AFU. DO jnk & CO fill fr/2,874' - 2,875'. Circ 30" w/lt pcs metal. RD pwr swivel. TOH w/84 jts tbg, SN, XO, 4 - 3-1/2" DCs, jars, jnk basket, & 6-1/4" ml. Found ml w/hvy wear. TIH w/6-1/4" ml, jnk basket, jars, 4 - 3-1/2" DCs, XO, SN & 84 jts 2-7/8" tbg. Tgd @ 2,875' (34' of fill). RU pwr swivel. Estb circ w/AFU. DO jnk & CO fill fr/2,875' - 2,895'. Circ 30" w/lt pcs metal. RD pwr swivel. TOH w/38 jts tbg. SWI.
- 8/27/08** TIH w/38 jts 2-7/8" tbg. Tgd @ 2,895' (14' of fill). RU pwr swivel. Estb circ w/AFU. DO jnk & CO fill fr/2,895' - 2,907'. PBTD @ 2,909'. Circ 1 hr w/tr sd & form fns. RD pwr swivel. TOH & LD w/84 jts tbg, SN, XO, 4 - 3-1/2" DCs, jars, jnk basket & ml. TIH w/SN (SV), 26 jts 2-3/8" tbg. PT tbg to 1,500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. Rlstd press. SWI.
- 8/28/08** TIH w/SN (SV), 92 jts 2-3/8" tbg. PT tbg to 1,500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. Rlstd press. RU swb tbs. BFL surf. S. 0 BO, 10 BLW, 4 runs, 1 hr, FFL 2,500' FS. Cln fld smpl w/no solids. FTP 0 psig. FCP 0 psig. RD swb tbs. Retv SV. TOH w/92 jts tbg & SN. TIH w/7" RBP, retv tl & 87 jts 2-3/8" tbg. EOT @ 2,735'. Ppd dwn tbg w/3 bbls 2% KCl wtr. MIRU H&M pmp trk. Ppd dwn tbg w/400 gals NEFE HCl ac & 5 gals MA-844 (Gas Perm). Flshd w/10 bbls 2% KCl wtr. TOH w/29 jts tbg. Set RBP @ 1,850'. TOH w/3 jts tbg. EOT @ 1,735'. Ppd dwn tbg w/1 bbl 2% KCl wtr, 400 gals NEFE HCl ac & 5 gals MA-844 (Gas Perm). Flshd w/10 bbls 2% KCl wtr. SD 2

hrs. TIH w/3 jts 2-3/8" tbg. Caught & rlsd RBP @ 1,850'. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. TOH w/59 jts tbg, retv tl & 7" RBP. Ppd dwn csg w/10 bbls 2% KCl wtr & KW. TIH w/NC, SN & 46 jts 2-3/8" tbg. SWI.

8/29/08 TIH w/46 jts 2-3/8" tbg. RU swb tls. BFL 2,500' FS. S. 0 BO, 26 BLW, 26 runs, 3.5 hrs, FFL 2,500' FS. Brn fld smpl w/tr form fns. FTP 0 psig. SICP 75 psig. RD swb tls. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 2,906' (3' of fill). TOH & LD w/2 jts tbg. TOH w/92 jts tbg, SN & NC. Ppd dwn csg w/10 bbls 2% KCl wtr & KW. Ppd dwn csg w/10 gals DVE-40-008 sc beads & 5 gals EC-144-W corr beads. Flshd w/5 bbls 2% KCl wtr. Ppd dwn csg w/2.5 gals EC-1447-W corr inhib. TIH w/2-3/8" x 20' OEMA w/3/8" weep hole & pin, SN, 90 jts 2-3/8" tbg, 2 - 2-3/8" x 8' tbg subs & 1 jt 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 2,868'. EOT @ 2,889'. Fill @ 2,906'. PBD @ 2,909'. ND BOP. NU WH. Ppd dwn tbg w/2.5 gals EC-1447-W corr inhib. SWI.

8/30/08 PU & loaded w/2" x 1-1/2" x 12' RWAC-Z (DV) EPS pmp w/3' SM plngr (XTO #1549) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 6 - 1-1/4" Norris sbs, 108 - 3/4" Norris gr "D" rods & 1-1/4" x 16' PR w/8' lnr. Seated pmp. Instld Enviro-Pax SB on WH. PT tbg to 500 psig for 5" w/5 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. Clmpd off rods. SITP 0 psig. SICP 80 psig. RDMO Triple "P" Rig #12. RWTPD @ 11:30 a.m. 8/29/08.

9/3/08 Cont rep for AFE 802378 / 801464 to downhole commingle PC/CH well. Core Oilfield Services (Cory), lvl PU pad. Set new Chaco Concrete Co., 20' x 8' x 12", cmt pad & new Lufkin CH-50-89-54P, PU w/16" gearbox sheave (SN B147390B) fr/XTO stock. Mnfd WH. Inst & conn 1" T&C pipe PU FG ln fr/WH to vol pot riser. Inst weight gaurds on PU. Cln loc. Job compl.

9/4/08 Sooner B&B (Scott), inst & conn new Kohler, 18 hp, 2 cyl, auto st, PU, gas eng (SN 3815609861) w/B&B control box & 3.4" eng sheave & Jackshaft Speed Reducer w/12.4" & 2B 4.0" reducer sheaves. Inst 2 B-64 belts fr/3.4" eng sheave to 12.4" sheave & 2 B-95 belt fr/2B 4.0" sheave to PU 16" gearbox sheave fr/XTO stk. Job compl. Suspend rpt pending further activity. SITP 0 SICP 92. OWU & 1st delv PC/CH gas to Enterprise @ 10:45 p.m., 9/3/08. Init rate 270 MCFPD. Leave PU dwn waiting on sound walls.