

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON FIELD OFFICE

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SEP 18 2008

SUBMIT IN  
DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

Bureau of Land Management

Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: F OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER	7. UNIT AGREEMENT NAME Rosa Unit <i>Report to lease</i>				
b. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR. OTHER	8 FARM OR LEASE NAME, WELL NO. Rosa Unit #350A				
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	9. API WELL NO 30-039-29789 -0001				
3. ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 615' FNL & 15' FWL, Sec 10 (D), T31N, R5W At top production interval reported below : 710' FNL & 722' FWL, Sec 10 (D), T31N, R5W At total depth: Same	11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 10-31N-5W				
14. PERMIT NO.	DATE ISSUED	12. COUNTY OR Rio Arriba	13. STATE New Mexico		
15. DATE SPUDDED 7-31-08	16. DATE T.D. REACHED 8/28/08	17. DATE COMPLETED (READY TO PRODUCE) 9/5/08	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6683' GR	19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3,660' MD 3,555' TVD	21. PLUG, BACK T.D., MD & TVD 3,660' MD 3,555' TVD	22. IF MULTICOMP. HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal: Open hole completion 3,433' - 3,660' MD				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NO ELECTRONIC LOGS - MUD LOGS ONLY				27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE.	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	331'	12-1/4"	165 SX - SURFACE	
7", K-55	23.0#	3433'	8-3/4"	533 SX - SURFACE	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
No liner				2 7/8", 6.5#, J-55	3,431'
31. PERFORATION RECORD (Interval, size, and number)			30. TUBING RECORD		
Basin Fruitland Coal - This well is an open hole completion. Well will be cavitated and final casing run at a later date.			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
				Well was not fraced or acidized	
			RCVD SEP 24 08		
			OIL CONS. DIV.		
			DIST. 3		

33 PRODUCTION							
DATE OF FIRST PRODUCTION 9/6/08	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) Producing - first delivered					
DATE OF TEST 9/3/08	TESTED .5 hrs	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0 oz	CASING PRESSURE 3 oz.	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 264 mcf/d	WATER - BBL	OIL GRAVITY-API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) - TO BE SOLD						TEST WITNESSED BY: Al Rector	

35 LIST OF ATTACHMENTS. SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Matthew Kelly</i>	TITLE Reg. Spclst DATE 9/18/08
NMOC	
ACCEPTED FOR RECORD SEP 22 2008 FARMINGTON FIELD OFFICE BY <i>T. Solves</i>	

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