

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 19 2008
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FOR APPROVED
OMB NO 1004-0137
Expires, December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

USA SF-078885

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
Canyon Largo Unit

8 FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit 250N

9 API WELL NO
30-039-30398

10 FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T25N, R6W, NMPM
RCVD SEP 23 108
OIL CONS. DIV.
DIST. 3

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP
3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1745' FNL & 1945' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO DATE ISSUED

12 COUNTY OR PARISH
Rio Arriba
13 STATE
New Mexico

15 DATE SPUDDED 03/25/08 16 DATE T D REACHED 4/20/08 17. DATE COMPL (Ready to prod) 08/28/08 18. ELEVATIONS (OF, RKB, RT, BR, ETC)* GL 6667' KB 6679' 19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD 7420' 21 PLUG, BACK T D, MD & TVD 7350' 22 IF MULTIPLE COMPL, HOW MANY* 1 23 INTERVALS DRILLED BY yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5270' - 4633' NOW PLUGGED

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	342'	12 1/4"	surface; 250 sx (300 cf)	20 bbis
4 1/2", L-80	11.6#	7411'	7 7/8"	TOC 1320'; 1099 sx (2492 cf)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31 PERFORATION RECORD (Interval, size and number)
.34" @ 1 SPF
4633' - 5270' = 28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Total holes = 42 holes
ORIGINAL HOLES NOW PLUGGED

33 PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) N/A WELL STATUS (Producing or shut-in)
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO
N/A
FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This well is a standalone DK, all of the MV perms were plugged back due to excessive water production.

ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Setha Neumann TITLE Regulatory Technician DATE 09/17/08

SEP 19 2008

FARMINGTON FIELD OFFICE
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2263'	2408'	White, cr-gr ss.
Kirtland	2408'	2644'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2644'	2841'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2841'	2961'	Bn-Gry, fine grn, tight ss.
Lewis	2961'	3254'	Shale w/siltstone stringers
Huerfanito Bentonite	3254'	3716'	White, waxy chalky bentonite
Chacra	3716'	4357'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	4357'	4519'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4519'	5060'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5060'	5442'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5442'	6111'	Dark gry carb sh.
Gallup	6111'	6991'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	6991'	7042'	Highly calc gry sh w/thin lmst.
Graneros	7042'	7078'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7078'		Lt to dk gry foss carb sl calc sl silty

Ojo Alamo	2263'
Kirtland	2408'
Fruitland	2644'
Pic.Cliffs	2841'
Lewis	2961'
Huerfanito Bent.	3254'
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Gallup	6111'
Greenhorn	6991'
Graneros	7042'
Dakota	7078'

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RECEIVED

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

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Sec. 1, T25N, R6W, NMPM

RCVD SEP 23 '08

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL

☐

GAS WELL

☒

DRY

☐

Other

b TYPE OF COMPLETION.

NEW WELL

☒

WORK OVER

☐

DEEP-EN

☐

PLUG BACK

☐

DIFF RESVR

☐

Other

2 NAME OF OPERATOR

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Unit G (SWNE) 1745' FNL & 1945' FEL

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At total depth

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12 COUNTY OR
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15 DATE SPURRED

03/25/08

16 DATE T D REACHED

4/20/08

17 DATE COMPL. (Ready to prod.)

08/28/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL

6667'

KB

6679'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7420'

21 PLUG, BACK T D, MD & TVD

7350'

22 IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota

7087' - 7347'

25 WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27 WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	342'	12 1/4"	surface; 250 sx (300 cf)	20 bbls
4 1/2", L-80	11.6#	7411'	7 7/8"	TOC 1320'; 1270 sx (this includes squeeze volumes)	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7235'	

31 PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7347' - 7203' = 34 holes
.34" @ 1 SPF
7153' - 7807' = 8 holes



total holes = 42

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7087' - 7347'
A/12 bbls 2% KCL & 10 bbls 15% HCL. Frac w/ 749 bbls
slickwater/foam & 25,000# 20/40 Brady Sand & 4849
mcf foam volume.

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
08/28/08	1	1/2"		Trace	83 mcfh	2 bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
SI - 1911#	SI -1874#		Trace	1980 mcfh	48 bwph			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This well is a standalone DK, all of the MV perms were plugged back due to excessive water production.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

Seetha Neumann

TITLE

Regulatory Technician

DATE 09/17/08

SEP 19 2008

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