Form 3160-4 (October 1990)

UNITED STATES

FOR APPROVED

	OMB	NO	1004-	01	37
4	Expires.	Dece	ember :	31,	19

,			DE	PARTMENT C	OF THE INTE	ERIORe	වා ක්වී	structions on (averse side)		Expires. Di	ecember 31, 1991	
				BUREAU OF LAN	ND MANAGEM	ENT T	-สมเกรา	ion Field On	5° LI		NAND SERIAL NO	
		مانور المانور المانور المانور								USA SF-07		
		EIIO	N OR	RECOMPLE	HON REF	ORT AND	LOG	**************************************	6 "	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE OF W	ELL:		WELL	GAS WELL X	DRY Othe	er		_	<u></u>	NIT AGREEMENT I	NAAAT.	
b TYPE OF CO	OMPLETI	ON.								Canyon La	rgo Unit	
	VELL X	WORK OVER	DEEP- EN	PLUG BACK	DIFF RESVR Othe	ar			8 F/	ARM OR LEASE NA	AME, WELL NO.	
								<del>-</del>			rgo Unit 250N 🏻 🏎	PA
2 NAME OF O			NIDOEC (	OIL & CAC CODST	DANY ID				9 AI	30-039-303	00	
3. ADDRESS A				OIL & GAS COMP	ANT, LP				10 F	TELD AND POOL,		
РО В	OX 4289	9, Farm	ington, N	M 87499 (505)							anco Mesa Verde	
				early and in accordar	•	requirements)*			1	SEC., T., R , M., OR OR AREA	BLOCK AND SURVEY	
At surface	Uni	it G (SV	VNE) 174	5' FNL & 1945' FE	iL.				1	1, T25N, R6W	/ NIBADBA	
At top prod. i	interval re	norted h	elow	Same as above					Sec.	I, IZSN, NOV	VD SEP 23 '08	
At top prou.	intervarie	ported b	610**	Game as above					1		L CONS. DIV.	
At total depth	n Sar	me as a	bove							Teach dis	DIST. 3	
				14.	PERMIT NO	DATE ISSU	ED		12 (	COUNTY OR	13 STATE	
				1					]	PARISH Dio Arriba	New Mexico	
15 DATE SPUDDI	ED [16	DATE T	D REACHED	17. DATE COM	IPL (Ready to prod	<del>)                                    </del>	18. ELE	VATIONS (DF, RKI	3, RT, BI		19. ELEV CASINGHEAD	
03/25/08		4/20/		08/28			GL	6667'	KB	6679'	·	
20 TOTAL DEPTH	1, MD &/TV	'D	21 PLUG, E	BACK T.D., MD &TVD	22 IF MULTIPLE HOV	E COMPL , W MANY*	23 INTE	ERVALS ILLED BY	ROTAF	RY TOOLS	CABLE TOOLS	
7420'			7350		1 1		<u> </u>	, <u></u>	yes			
24 PRODUCTION	INTERVA	L (S) OF T	THIS COMPLI	ETION-TOP, BOTTOM,	NAME (MD AND TV	D)*				25. WAS DIRECT SURVEY MA		
Blanco M				1633' NOW PLU	GGED						No	
GR/CCL		THER LO	GS RUN						27. WA	S WELL CORED	NI.	
8					CASING RECOR	ND (Report all string	e eat in u	uall\	<u></u>		No	
CASING SIZE/GI	RADE	WEIGH	T, LB./FT.	DEPTH SET (MD)				EMENTING RECO	RD	AN	OUNT PULLED	
8 5/8", J-55		24#		342' 7411'	12 1/4"	surface; 250		(300 cf)		20 bbis		
4 1/2", L-80	+	11.6#		/411	7 7/8"	TOC 1320';	1099 SX	(2492 CI)		<del> </del>		
29.			LINER R	ECORD		30			TUI	BING RECORD		
SIZE T	OP (MD)	вот	TOM (MD)	SACKS CEMENT*	SCREEN (MD	)) SIZE		DEPTH SET (	MD)	PA	CKER SET (MD)	
		<del> </del>	<del> </del>	<del> </del>	<del> </del>	<del></del>		<del> </del>		! !		
PERFORATION		) (Interval,	size and num	nber)	32.	AC	ID, SHO	T, FRACTURE,	CEME	IT SQUEEZE, E	TC.	
34" @ 1 SPF 633' - 5270' :		.lee			ļ		<del> </del>					
JOG - JEIU :	- 20 110	,,63			<del></del>	<del></del>	<del> </del>					
otal holes =			/ 01 110	CED								
PRIGINAL F	TULES	NOV	PLUG	GED	<b></b>	<del> </del>						
33			- BESSE	TON IPTOR TO		PRODUCTION	<u> </u>					
ATE FIRST PRODU	DUTION	]	PHODUC	CTION METHOD (Flowin	ng, gas lift, pumping: N/A	size and type of pump	)			WELL STATUS (F	Producing or shut-in	
ATE OF TEST	1	HOURS TO	ESTED		D'N FOR OIL	BBL	GASM	ICF	WATE	RBBL	GAS-OIL RATIO	
I/A	1		į	TES'	T PERIOD							
OW TUBING PRE	ss c	CASING P	RESSURE	CALCULATED O	ILBBL	GASMCF	L	WATERBE	L		OIL GRAVITY-API (CORR )	
	1			24-HOUR RATE							,	
34 DISPOSITION	OF GAS /S	Sold, used	for fuel, vent	ed. etc )						TEST WITNESSE	D BV	
,, obinon	(0		J. July Fortic	· - · <del>- · ·</del> ·						1.EG1 AALLIAEGGE	o 51	
35 LIST OF ATTAC										<u> </u>	ACCEPTED FO	ם ח
				f the MV perfs we formation is complete an				ter productio	n.			חמו
~ Thereby Centry	UIC 1011	ogoniy ali	. andched in	omation is complete an	a someol as determin	iou nom an avallable f	ocui <b>us</b>				SEP 19:	ንበሰብ
NED C	of)	$\lambda \alpha ($	1)eur	VOM TITLE	Regulatory	Technician			DATE	09/17/08	ort 13 '	こいひび

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2263′	2408′	White, cr-gr ss.	Ojo Alamo	2263′
Kirtland	2408'	2644'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2408'
Fruitland	2644′	2841′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2644'
			med gry, tight, fine gr ss.		
Pictured Cliffs	2841′	2961′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2841'
Lewis	2961′	3254'	Shale w/siltstone stringers	Lewis	2961′
Huerfanito Bentonite	3254′	3716′	White, waxy chalky bentonite	Huerfanito Bent.	3254′
Chacra	3716′	4357′	Gry fn grn silty, glauconitic sd stone	Chacra	3716′
			w/drk gry shale	Mesa Verde	4357′
Mesa Verde	4357′	4519′	Light gry, med-fine gr ss, carb sh	Menefee	4519′
			& coal	Point Lookout	5060′
Menefee	4519′	5060'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5442′
Point Lookout	5060'	5442'	Med-light gry, very fine gr ss w/frequent	Gallup	6111'
			sh breaks in lower part of formation	Greenhorn	6991′
Mancos	5442′	6111′	Dark gry carb sh.	Graneros	7042′
Gallup	6111′	6991′	Lt gry to brn calc carb micac glauc	Dakota	7078′
			silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent		
Greenhorn	6991′	7042′	Highly calc gry sh w/thin lmst.		
Graneros	7042′	7078′	Dk gry shale, fossil & carb w/pyrite incl.		

Lt to dk gry foss carb sl calc sl silty

Dakota

7078′

Form 3160-4 (October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR

SEP 1 8 200 Arructions on reverse side) **UNITED STATES** 

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

		DE	PARTMEN	I Ur	THE INTER	IIUR ""		Teverse side)	L		ecember 31, 1991	
			<b>BUREAU OF</b>	LAND	MANAGEMEN	IT Europu ost -	and it for	~~~~~~ <i>\</i>	5. LE	ASE DESIGNATIO	N AND SERIAL NO	
									] .	USA SF-07	8885	
WELL CO	MPL	ETION OR	RECOMP	LET	ON REPO	ORT AND	LOG	- Called	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE OF W	ELL:	OIL WELL	GAS WELL X		DRY Other							
b TYPE OF C	OMPI ET	ION		-				•	7 Ur	IT AGREEMENT I Canyon La		<del></del>
1	NEW TY	WORK DEEP-	PLUG BACK		DIFF				8. FA	RM OR LEASE N	AME. WELL NO	
1	WELL _^	OVER EN	BACK	ı	RESVAOther			•	1	Canvon I a	rgo Unit 250N	MMMM
2 NAME OF C	PERATO	DR							9. AF	WELL NO	irgo Omi 230M	<del>~</del> 78383
BUR	LINGTO	N RESOURCES	OIL & GAS CO	MPAN	IY, LP					30-039-303		
3 ADDRESS			/5	.05/ 0	00.0700				1	IELD AND POOL,		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											anco Mesa Verd	<u>e</u>
At surface		it G (SWNE) 174	•		marany orace re	чинетета /			ľ	OR AREA	DECORTINE CONTE	
		, ,							Sec.	1, T25N, R6W	/, NMPM :VD SEP 23 '0	ı C
At top prod.	interval r	eported below	Same as abo	ove					1			
At total dept	h Sa	me as above							1	5 8	IL CONS. DIV	4
				14 DE	RMIT NO.	DATE ISSUI	<u>-0</u>		12.0	OUNTY OR	DIST. 3	
				14. 16	ETHALL NO.	1	-0			PARISH	13 SINIE	
				001101	75	1			<u> </u>		New Mexico	
15 DATE SPUDD 03/25/08	ED 16	4/20/08		3/28/0	(Ready to prod.)		GL	VATIONS (DF, RKI 6667'	3, RT, BF <b>KB</b>	R, ETC )* <b>6679</b> '	19 ELEV. CASINGHEA	D
20 TOTAL DEPT	H, MD &/T		BACK T D, MD &T\		22 IF MULTIPLE C	OMPL,	23. INTE			Y TOOLS	CABLE TOOLS	
					HOW	MANY*	DRI	LLED BY	ı		1	
7420'	N INTERVA	L (S) OF THIS COMPL		OM NA	#E (MD AND TVD)*	<del></del>	<u> </u>		yes	25 WAS DIRECT	FIONAL	<del></del>
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					SURVEY MA	DE	
Basin Da		7087' - THER LOGS RUN	7347						127 W/A	S WELL CORED	No	
GR/CCL		THE TOOLS HOW							[ "	S WELL COMED	No	
28.				CA	SING RECORD	(Report all string	s set in v	rell)				
CASING SIZE/G		WEIGHT, LB/FT.	DEPTH SET		HOLE SIZE			MENTING RECO	RD		OUNT PULLED	
8 5/8", J-5 4 1/2", L-8		24# 11.6#	342' 7411'		12 1/4" 7 7/8"	surface; 250		(300 cf) (this include:	S COLIA	20 bbls		
7 1/2 , 2-0		11.0#	/4//		· 170	100 1020, 1	210 31	tuna morade.	3 Sque	ere volunies,		
29.			RECORD			30.				ING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	ENT*	SCREEN (MD)	SIZE 2-3/8", 4.7#	<del></del>	DEPTH SET (	MD)	PA	CKER SET (MD)	
		<del> </del>	<del> </del>			2-3/6 , 4./#		7233				<del></del>
		D (Interval, size and nu	mber)		32.	AC	ID, SHO	T, FRACTURE,	CEMEN	IT SQUEEZE, E	TC.	
.34" @ 2 SP	-	-1			7087' - 7347'						Frac w/ 749 bbls	
7347' - 7203' 34" @ 1 SPI		oies						ater/roam & 2 am volume.	5,0001	20/40 Brady	Sand & 4849	<del></del>
7153' - 7807'		les		1								
	40											
total holes =	42			1	Pi	RODUCTION	L			<del></del>		<del></del>
DATE FIRST PROD		PRODU	CTION METHOD (I		as lift, pumpingsiz	e and type of pump	-				roducing or shut-in)	
SI W/O Facilit DATE OF TEST	ties	HOURS TESTED	CHOKE SIZE	PRODIN	Flowing FOR OIL	381	GASM	CF.	WATE	SI RBBL	GAS-OIL RATIO	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				TEST P				·	1		GALO GIETIATIO	
08/28/08		1	1/2"			Trace	83 mc		<u> </u>	2 bwph		<del></del>
LOW, TUBING PR	ESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OiL	BBL.	GASMCF		WATERBE	HL.		OIL GRAVITY-API (COR	R)
SI - 1911	#	SI -1874#		1	Trace	1980 mcfd			48 bv	vpd		
		Sold, used for fuel, ven				<del></del>				TEST WITNESSE	D BY	
To be so		ofacilities to b	e set before	first	production.					<u> </u>		
		, ndalone DK, all c	of the MV perfs	s were	plugged back	due to exces	sive wa	ter productio	n.			
		regoing and attached in									<del>NUCLITED F</del>	<del>on</del> recori
$\subset$	Zach.	0).										
IGNED	1 <del>1</del> 521	alleumar	70	LE	Regulatory Te	chnician			DATE	09/17/08	<u>SEP 19</u>	_2008
		*(	See Instructi	ions a	nd Spaces fo	or Additiona	Data	on Reverse	Side)	and the same of th	FARMINGTON F	יולני מ מרכומר
	0	4004	and a contract of								CALIMING IT IN 1	つにしひ したたじた

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