

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
SEP 22 2008

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

ent USA SF-080668

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78408A-MV

7 UNIT AGREEMENT NAME

San Juan 27-4 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 27-4 Unit 140B

9 API WELL NO

30-039-30487 - 0051

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.10, T27N, R04W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 1730' FNL & 503' FEL

At top prod. interval reported below Same As Above

At total depth Same As Above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

05/20/08

16. DATE T.D. REACHED

06/04/08

17. DATE COMPL. (Ready to prod.)

09/17/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 7159' KB 7175'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6766'

21. PLUG, BACK T.D., MD & TVD

6760'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5648' - 6573'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB /FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8" H-40 | 32.3# | 352' | 12 1/4" | surface; 255 sx (306 cf) | 20 bbls |
| 7" J-55 | 20# / 23# | 4253' | 8 3/4" | surface; 553 sx (1307 cf) | 70 bbls |
| 4 1/2" J-55 | 10.5# | 6763' | 6 1/4" | TOC 3790' 264sx (383 cf) | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| | | | | | 2-3/8", 4.7# J-55 | 6237' | |

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PLO-LMN w/.34" @ 1 SPF
6194' - 6573' = 30 holes
UMN-CH w/.34" @1 SPF
5648' - 6102' = 28 holes
Total MV = 58 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6194' - 6573'
Acidize w/ 35 bbls 2% KCL & 10 bbls 15% HCL.
Frac w/93 bbls 60Q Slick water followed by 985 bbls
20/40 AZ Sand stages & 100,278# 20/40 AZ Sand.
5648' - 6102'
Acidize w/ 31 bbls 2% KCL & 10 bbls 15% HCL.
Frac w/107 bbls 60Q Slick water followed by 1018 bbls
20/40 AZ Sand stages & 100,000# 20/40 AZ Sand.

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL--BBL | GAS--MCF | WATER--BBL | GAS-OIL RATIO |
|--------------------|-----------------|-------------------------|------------------------|------------|------------|-------------------------|---------------|
| 09/17/08 | 1 | 1/2" | | 0 | 82 mcfph | .08 bwph | |
| FLOW. TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL | GAS--MCF | WATER--BBL | OIL GRAVITY-API (CORR.) | |
| SI-746# | SI-756# | | 0 | 1972 mcf/d | 2 bwph | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone MV well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Neumann TITLE Regulatory Technician

DATE 09/18/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
SEP 23 2008
FARMINGTON FIELD OFFICE
BY T. L. Salas

RCVD SEP 24 08
OIL CONS. DIV.
DIST. 3

| | | | |
|----------------------|-------|-------|--|
| Ojo Alamo | 3443' | 3655' | White, cr-gr ss. |
| Kirtland | 3655' | 3723' | Gry sh interbedded w/tight, gry, fine-gr ss. |
| Fruitland | 3723' | 4063' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. |
| Pictured Cliffs | 4063' | 4163' | Bn-Gry, fine grn, tight ss. |
| Lewis | 4163' | 4319' | Shale w/siltstone stringers |
| Huerfanito Bentonite | 4319' | 5011' | White, waxy chalky bentonite |
| Chacra | 5011' | 5614' | Gry fn grn silty, glauconitic sd stone w/drak gry shale |
| Mesa Verde. | 5614' | 5912' | Light gry, med-fine gr ss, carb sh & coal |
| Menefee | 5912' | 6223' | Med-dark gry, fine gr ss, carb sh & coal |
| Point Lookout | 6223' | | Med-light gry, very fine gr ss w/frequent |

| | |
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| Kirtland | 3655' |
| Fruitland | 3723' |
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