

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 09 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr.
Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 790' FSL & 790' FWL

At top prod Interval reported below

At total depth

14 Date Spudded

7/2/1982

15 Date T D Reached

7/9/1982

16 Date Completed

☐ D & A ☒ Ready to Prod.

9/2/2008

17 Elevations (DF, RKB, RT, GL)*

5873' GL

18 Total Depth MD

6872'

TVD

19 Plug Back T D MD

6843'

TVD

20 Depth Bridge Plug Set MD

N/A

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☐ No ☒ Yes (Submit analysis)

Was DST run? ☐ No ☒ Yes (Submit report)

Directional Survey? ☐ No ☒ Yes (Submit report)

TEMP Survey; GR; CCL & USIT

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H40	36#	0	294'		313 cu ft		0	
8 3/8"	7" K 55	23#	0	3101'		478 cu ft		0	
6 1/4"	4 1/2" K-55	10.5#	2949'	6872'		692 cu ft		3250'	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6759'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Chacra	3310'	3315'	3310' - 3315'	3.125	20	
B) Chacra	3316'	3335'	3316' - 3335'	3.125	80	
C) Chacra	3438'	3458'	3438' - 3458'	3.125	80	
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3310' - 3458'	Frac w/168,460 lbs prop; 16/30 Ottawa sand; 45Q foam.

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/29/08	12	→	trace	245 mcf	Trace			RCVD SEP 11 '08 Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
1/2"			→					S.I. W/O C-104 Approval	OIL CONS. DIV.

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

SEP 10 2008

28b Production - Interval C									
Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D									
Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Included Aquifers)
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Chacra	3303'
				L. Chacra	3434'
				B. Chacra	3485'
				Cliffhouse - E	3897'
				Cliffhouse - E	4020'
				Manefee	4097'
				Pt. Lookout	4585'
				Mancos	4969'
				GLLP	5639'
				Greenhorn	6507'
				Graneros	6570'
				Dakota	6602'
				Paguate	6703'
				Cubero	6733'
				L. CBRO	6763'
				Encinal Canyon	6810'
				Burro Canyon	6845'

32 Additional Remarks (including plugging procedure)

DHC 2826 AZ 3/5/08

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (If full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 9/3/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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