

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Expires February 28, 1995

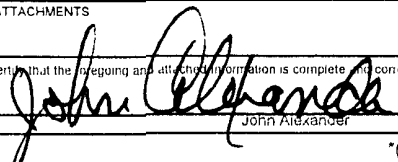
SEP 18 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Bureau of Land Management Farmington Field Office		5 LEASE DESIGNATION AND SERIAL NO NOO-C-14-20-7479	
b TYPE OF COMPLETION		NEW <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF CENTR <input type="checkbox"/>	OTHER <input type="checkbox"/>	6 IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2 Name of Operator Dugan Production Corp.		7 UNIT AGREEMENT NAME Needs CA						8 FARM OR LEASE NAME, WELL NO Guinness Com #90S
3 Address and Telephone No P.O. Box 420, Farmington, NM 87499 (505) 325-1821		9 API Well No 30-045-33735-0001						10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL (SW/4 SE/4)		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit O Sec. 13, T26N, R13W						12 COUNTY OR PARISH San Juan
At top prod. interval reported below same		14 PERMIT NO						13 STATE NM
At total depth same		DATE ISSUED						19 ELEV CASINGHEAD 6012' RCVD SEP 23 '08
15 DATE SPUN 3/3/2008	16 DATE T.D. REACHED 3/7/2008	17 DATE COMPL. (Ready to prod.) 9/12/2008	18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6012'		20 TOTAL DEPTH, MD & TVD 1320'		21 PLUG BACK T.D., MD & TVD 1268'	22 IF MULTIPLE COMPL., HOW MANY*
23 INTERVALS DRILLED BY TD		ROTARY TOOLS OIL CONS. DIV.		CABLE TOOLS		24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 930'-1108' (Fruitland Coal)		25 WAS DIRECTIONAL SURVEY MADE DIST. 3 no
26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL		27 WAS WELL CORED no						
28 CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED			
8-5/8" J-55	24#	128'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx				
5-1/2" J-55	15.5#	1315'	7"	80 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx				
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx				
				231 cu ft total slurry				
29 LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD			
					SIZE 2-3/8"	DEPTH SET (MD) 1157'	PACKER SBT (MD) N/A	
31 PERFORATION RECORD (Interval, size and number) 930'-34' & 1087'-1108' w/4 spf (total 25', 100 holes)					32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
					930'-1108'		45,000 gals gel, 88,000# 20/40 sand	
33 PRODUCTION								
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut in) Shut in		
DATE OF TEST 9/12/2008	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 5	WATER - BBL 40	GAS - OIL RATIO	
FLOW TUBING PRESS 1	CASING PRESSURE 40	CALCULATED 24 - HOUR RATE →	OIL - BBL 0	GAS - MCF 5	WATER - BBL 40	OIL GRAVITY - API (CORR)		
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Vented - to be sold							TEST WITNESSED BY	
35 LIST OF ATTACHMENTS								

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title

Vice-President

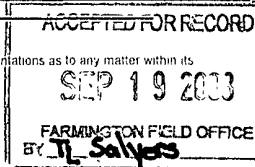
Date

9/16/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



copy to JF

37 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	surface	1320' A- 6050'
				Kirtland	22'	
				Fruitland	733'	
				Pictured Cliffs	1120'	
				TOTAL DEPTH	1320'	