

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FOR APPROVED
(See other instructions on reverse side)
OMB NO. 1004-0137
Expires December 31, 1991

RECEIVED

AUG 27 2008
Bureau of Land Management
Farming
LEASE DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME San Juan 32-8 Unit			
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY				8. FARM OR LEASE NAME, WELL NO San Juan 32-8 Unit 30M			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-34057			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE) 740' FSL & 1615' FEL At top prod. interval reported below Same as above At total depth Same as above				10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco Mesa Verde			
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan		13. STATE DIST. 3 New Mexico	
15. DATE SPUDDED 04/22/08	16. DATE T D REACHED 05/19/08	17. DATE COMPL. (Ready to prod.) 08/14/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6575' KB 6590'		19. ELEV CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 8141'	21. PLUG, BACK T D, MD & TVD 8132'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7969' - 8100'		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL				27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9 5/8", H-40		32.30#	267'	12 1/4"	surface; 76 sx (124 cf)		5 bbls
7", J-55		20#	3775'	8 3/4"	surface; 615 sx (1276 cf)		88 bbls
4 1/2", L-80		11.6#	8140'	6 1/4"	TOC 1300'; 321 sx (645 cf)		
29. LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	Size	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4976'	
31. PERFORATION RECORD (Interval, size and number) DK .34" @ 2 SPF 7969' - 8100' = 20 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7969' - 8100' Acidize w/2% KCL & 15% HCL. Frac w/105,630 gals slickwater w/37,705bbls 20/40 TCL Sand.			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		SI			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/11/08	1	1/2"		0	106 mcfh	TSTM	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
FL - 852#	SI -1049#		0	2541 mcfh		TSTM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This well is a DK/MV per DHC Order 2789 AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Sasha Sander TITLE **Regulatory Technician**

DATE **08/26/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
AUG 28 2008

Ojo Alamo	2287'	2435'
Kirtland	2435'	3088'
Fruitland	3088'	3453'
Pictured Cliffs	3453'	3600'
Lewis	3600'	4232'
Huerfanito Bentonite	4232'	4620'
Chacra	4620'	5075'
Mesa Verde	5075'	5413'
Menefee	5413'	5446'
Point Lookout	5446'	5760'
Mancos	5760'	6157'
Gallup	6157'	7064'
La Ventana	XXXX	XXXX
Greenhorn	7804'	7861'
Graneros	7861'	7961'
Dakota	7961'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty

Ojo Alamo	2287'
Kirtland	2435'
Fruitland	3088'
Pic.Cliffs	3453'
Lewis	3600'
Huerfanito Bent.	4232'
Chacra	4620'
Mesa Verde	5075'
Menefee	5413'
Point Lookout	5446'
Mancos	5760'
Gallup	6157'
Greenhorn	7804'
Graneros	7861'
Dakota	7961'

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(See other In-
structions on
reverse side)

RECEIVED

AUG 27 2008 FOR APPROVED

OMB NO. 1004-0137

Expires - December 31, 1991

LEASE DESIGNATION AND SERIAL NO

SF-080854

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 32-8 Unit 30M

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 740' FSL & 1615' FEL

At top prod. interval reported below Same as above

At total depth Same as above

9 API WELL NO

30-045-34057 0002

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T31N, R8W, NMPM

RCVD SEP 24 '08

OIL CONS. DIV.

DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

04/22/08

16. DATE T.D. REACHED

05/19/08

17 DATE COMPL. (Ready to prod.)

08/14/08

18 ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 6575' KB 6590'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8141'

21 PLUG, BACK T.D., MD & TVD

8132'

22. IF MULTIPLE COMPL. HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5083' - 5956'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.30#	262'	12 1/4"	surface; 76 sx (124 cf)	5 bbls
7", J-55	20#	3775'	8 3/4"	surface; 615 sx (1276 cf)	88 bbls
4 1/2", L-80	11.6#	8140'	6 1/4"	TOC 1300'; 321 sx (645 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	Size	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4976'	

TUBING RECORD



31 PERFORATION RECORD (Interval, size and number)

PTLKL/MF .34" @ 1 SPF
5145' - 5956' = 27 holes
UMF/Cliffhouse .34" @ 1 SPF
5083' - 5366' = 26 holes
Total holes = 53 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5145' - 5956' Acidize w/15% HCL. Frac w/115,500 gals 60Q N2 Slick-foam w/104,644lbs 20/40 Brady Sand & 1133 SCF N2.
5083' - 5366' Acidize w/15% HCL, frac w/108,150 gals 60Q N2 Slick-foam w/91,624lbs 20/40 Brady Sand & 1180 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
07/31/08	1	1/2"		0	83 mcfh	.25 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
FL - 852#	SI -1049#		0	1980 mctd	6 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is a DK/MV per DHC Order 2789 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE 08/26/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

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AUG 28 2008

FARMINGTON FIELD OFFICE

OPERATOR
NMOCK

Ojo Alamo	2287'	2435'	White, cr-gr ss.	Ojo Alamo	2287'
Kirtland	2435'	3088'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2435'
Fruitland	3088'	3453'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3088'
Pictured Cliffs	3453'	3600'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3453'
Lewis	3600'	4232'	Shale w/siltstone stringers	Lewis	3600'
Huerfanito Bentonite	4232'	4620'	White, waxy chalky bentonite	Huerfanito Bent.	4232'
Chacra	4620'	5075'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4620'
Mesa Verde	5075'	5413'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5075'
Menefee	5413'	5446'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5413'
Point Lookout	5446'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5446'
Mancos	5760'	6157'	Dark gry carb sh.	Mancos	5760'
Gallup	6157'	7064'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6157'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7804'
Greenhorn	7804'	7861'	Highly calc gry sh w/thin lmst.	Graneros	7861'
Graneros	7861'	7961'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7961'
Dakota	7961'		Lt to dk gry foss carb sl calc sl silty		