

RECEIVED

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
SEP 12 2008
Expires December 31, 1991

ROAD SEP 19 08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR
CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit I (NESE), 1722' FSL & 743' FEL,**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
Bureau of Land Management
F.S.F. 079380, Field Office

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM-78424A-MV

7 UNIT AGREEMENT NAME
San Juan 32-8 Unit

8 FARM OR LEASE NAME, WELL NO.
SJ 32-8 Unit #49M

9. API WELL NO.
30-045-34430 - 0002

10. FIELD AND POOL, OR WILDCAT
Basin DK / Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, R32N, R8W, NMPM

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
San Juan

13 STATE
New Mexico

15 DATE SPUNDED
5/19/08

16. DATE T.D. REACHED
5/30/08

17. DATE COMPL. (Ready to prod.)
8/28/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL - 6985'; BK - 7000'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8628'

21 PLUG, BACK T.D., MD & TVD
8599'

22 IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
Yes

ROTARY TOOLS
Yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde - 6264' - 5562'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surf; 76 sx (122 cf)	5 bbls
7", J-55	23 & 20#	4224'	8-3/4"	Surf; 697 sx (1427 cf)	1 bbl
4 1/2", L-80	11.6#	8628'	6-1/4"	TOC - 2900'; 322 sx (648 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8527'	
					4.7#		

30 TUBING RECORD

31 PERFORMANCE RECORD (Interval, size and number)
Blanco Mesaverde
.34" hole @ 1 spf
5562' - 6264' = 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5562' - 6264' **Acidized w/10 bbls 15% HCL**
Frac'd w/118 bbls 60 Quality Slickwater w/130,353 #
20/40 Arizona sand

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
8/19/08	1	1/2"	0	0	26 mcf	.2 bbl	

FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 1360#	SI - 1354#	0	0	627 mcf/d	5 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold - CURRENTLY SI WAITING ON FACILITIES

35. LIST OF ATTACHMENTS
This is a DHC MV/DK well being commingled per DHC Order - 2853AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Fatsy Clugston* TITLE **Regulatory Specialist** DATE **9/10/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 18 2008
FARMINGTON FIELD OFFICE
BY *J. Salas*

NMOCD

Ojo Alamo	2242'	2353'	White, cr-gr ss.	Ojo Alamo	2242'
Kirtland	2353'	3511'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2353'
Fruitland	3511'	3848'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3511'
Pictured Cliffs	3848'	3974'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3974'
Lewis	3974'	4676'	Shale w/siltstone stringers	Lewis	3974'
Huerfanito Bentonite	4676'	5170'	White, waxy chalky bentonite	Huerfanito Bent.	4676'
Chacra	5170'	5551'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5170'
Mesa Verde	5551'	5953'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5551'
Menefee	5953'	6238'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5953'
Point Lookout	6238'	6538'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6238'
Mancos	6538'	7580'	Dark gry carb sh.	Mancos	6538'
Gallup	7580'	8300'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7580'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	8300'
Greenhorn	8300'	8358'	Highly calc gry sh w/thin lmst.	Graneros	8358'
Graneros	8358'	8471'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8471'
Dakota	8471'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

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structions on
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FOR APPROVED
SEP 18 2008
004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO
Bureau of Land Management
Farm# 079380, Id Office

RCVD SEP 19 08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2. NAME OF OPERATOR
CONOCOPHILLIPS COMPANY

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PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit 1 (NESE), 1722' FSL & 743' FEL,**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7 UNIT AGREEMENT NAME
San Juan 32-8 Unit Needs CA

8 FARM OR LEASE NAME, WELL NO
SJ 32-8 Unit #49M

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30-045-34430 - 0001

10. FIELD AND POOL, OR WILDCAT
Basin DK / Blanco MV

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Sec. 15, R32N, R8W, NMPM

12 COUNTY OR PARISH
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13 STATE
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14. PERMIT NO. _____ DATE ISSUED _____

15 DATE SPUNDED **5/19/08** 16. DATE T.D. REACHED **5/30/08** 17 DATE COMPL. (Ready to prod.) **8/28/08** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL - 6985'; BK - 7000'** 19 ELEV CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **8628'** 21. PLUG, BACK T.D., MD & TVD **8599'** 22 IF MULTIPLE COMPL. HOW MANY* _____ 23 .INTERVALS DRILLED BY _____ ROTARY TOOLS **Yes** CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota - 8523' - 8583' 25 WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surf; 76 sx (122 cf)	5 bbls
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29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 8527'
					4.7#

31 PERFORATION RECORD (Interval, size and number)
Basin Dakota
.34" hole @ 2 spf
8523' - 8583' = 22 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8523' - 8583' **Acidized w/10 bbls 15% HCL**
Frac'd w/ 2107,520 gal Slickwater gel w/40,411#
20/40 TLC

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
8/27/08	1	1/2"	0	0	55 mcf	0	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 1360#	SI - 1354#	0	0	1339 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold - CURRENTLY SI WAITING ON FACILITIES

TEST WITNESSED BY _____

35 LIST OF ATTACHMENTS
This is a DHC MV/DK well being commingled per DHC Order - 2853AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Ough TITLE **Regulatory Specialist** DATE **9/10/08**

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SEP 18 2008
FARMINGTON FIELD OFFICE
BY JL Salveus

239/102 jr

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Fruitland	3511'	3848'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
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La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	8300'	8358'	Highly calc gry sh w/thin lmst.
Graneros	8358'	8471'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8471'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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1-2389