UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 15 2008

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	w	FLL C	OMPL	ETION	OR R	ECOMPLE	TION REF	せいた PORT	AND I	≟OG		TRICH!	5 I	ease Se	rial No		fam and	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										NM	NMSF -078977				[""]			
la Type of Well OII Well Oss Well Dry Other b Type of Completion Work Over Deepen Plug Back Diff Resvr,											6 If Indian, Allottee or Tribe Name							
		Oth	ner												A Agreeme	ent Name and No	Color Control	Emmil Emmil
2 Name of Operator McElvain oil & Gas Properties, Inc.										8 L	8 Lease Name and Well No Reya #2							
										9 AFI Well No 30-045-34472								
4 Location		_				ance with Federa							10	Field ar	d Pool or E			
A + av		L- 711' F	=WL - 9	Sec 20	T30N R	13W NMPM									I/Harper F			
									11	11 Sec , T , R , M , on Block and Survey or Area S20 T30N R13W NMPM								
											1		or Parish	13 State				
At total de			1								- /: /				County	NM		
14 Date Sp 11/28/200				Date 1 D 03/2007	Reached	1		ate Com			す/0 岁 to Prod	ļ			ns (Dr. Rk 5465' KB	(B, RT, GL)*		
18 Total D	•	1425			19 Plu	-	MD 1378			20 E	Depth B	ridge Plu	g Set	MD TVD				
21 Type E	TV: lectric & Oth		nıcal Logs	Run (S	L ubmit cop		TVD			22	Was we	ll cored?	Z N	lo 🔲	Yes (Subm			
CBL/CCL	/GR/VDL										Was DS	T run? mal Surve	v2 [Z] 1	70 H	Yes (Subm Yes (Subm	ut report)		
23 Casing	and Liner R	tecord (F	Report all	strings s	et in well	")			1							T		
Hole Size	Size/Gra	ade W	/t (#/ft)	Тор	(MD)	Bottom (MD)	Stage Co			of Sk of Ce			y Vol BL)	Сеп	ent Top*	Amount Pu	ılled	
12 1/4"	8 5/8"/J-	55 24	4	0		509							124 21		ce	30 Bbls		
7 7/8"	5 1/2"	15	5.5			1417			125 6		POZ	42.11		0 (04.50.1		
	 								150 S	ta		33.42	<u></u>	Surfa	ce	24 Bbls		
		-			***									-				
					_													
24 Tubing Size	Record	Set (MD)	Dooles	r Depth ((MD) I	Size	Depth Se	+ (MD)	Packer	Donth	(MD)	Šı		Dan	th Set (MD)	Packer Dep	th (MD)	
2 7/8"	1265	set (IVID)	racke	т Берш ((IVID)	5126	Deptil Se	t (IVID)	Facker	Берш	(IVID)		<u></u>	Дер	iii set (IVID)	racket Dep	dii (IVID)	
25 Produci								foration					1 57			7 20	******	
Formation Top Bottom Perforated Interval Sr. A) Fruitland Coal 1031 1270 1250-1258 0.43"								Size	No Holes Perf Status 36 Producing									
B)				1.50.			1161-1167,1123		3-1125					Producin		-		
C)																		
D)								·					<u> </u>		<u> </u>			
27 Acid, F	Depth Inter		ement Sq	ueeze, ei	tc				Amount	and T	vpe of I	Material					<u> </u>	
1250-125			75	0 Gal 1	15% HC	L,450 Gals Aq	ua Safe, 16						sand					
1161-116	7,1123-11	25	50	0 Gal 1	5% HC	L,230 Bbls Aq	ua Safe, 10	,050# 2	20/40 s	and, :	36,090	# 16/3	sand.					
					·	<u></u>						=						
28 Product									-									
Date First Produced	Test Date	Hours Tested	Test Produc		ul BL		Water BBL	Oil Gra Corr A	-	G	as ravity		duction N	1ethod		1		
TBD	9/8/08	8.5	110000	_	00	1	180	Con A			lavity	Pu	mping					
Choke	Tbg Press		24 Hr		nl		Vater	Gas/Oil		-w	ell Stat	us						
Size	Flwg SI	Press	Rate	В	BL	MCF F	BBL	Ratio		s	hut in							
1/4"	Ö	240			00	62	508											
Date First	tion - Interv Test Date	/al B Hours	Test	<u> </u>	il	Gas N	Water	Oıl Gra	vity	G	96	Dro	luction N	1ethod				
Produced	rest Date	Tested	Produc	tion B	BL		BBL	Corr A			ravity	10	auction N	icuiou				
Choke Sıze	Tbg Press Flwg	Csg Press	24 Hr Rate	o	ıl BL		Water BBL	Gas/Oıl Ratıo		W	ell Stat	us		AC	E ptei) FOR REQ		
	SI	1						1						a America	armig gere	o vii nek	UTIL)	

*(See instructions and spaces for additional data on page 2)

SEP 16 2008

FARMMETON FIELD OFFICE

NMOCD #

28b Production - Interval C Date Hours Test Production BBL MCF BBL Corr API Gravity Gas Gravity Gas Production Method Production BBL MCF BBL Corr API Gravity Gravity Gas Production Method Production BBL MCF BBL Corr API Gravity Gravity Gas Gravity Gravity Gravity Gas Gravity Gravity Gravity Gas Gravity Gravity Gravity Gravity Gas Gravity Gas Gravity Gas Gravity Grav						
Choke Tbg Press Csg SIze Flow Press SIze Test Oil Gas Water BBL Ratio 28c. Production - Interval D 38c. Production - Interval D 38c. Production - Interval Production - Interva						
Choke Size Flwg Press Csg 24 Hr Oil Gas Water BBL Ratio Well Status 28c. Production - Interval D Date First Flest Date Production BBL MCF BBL Corr API Gravity Gas Production Method Gravity						
Press Rate BBL MCF BBL Ratio						
28c. Production - Interval D Date First Test Date Hours Test Doil BBL MCF BBL Corr API Gravity Gas Gravity Gas Gravity Production Method Choke Tog Press Csg 24 Hr BBL MCF BBL Ratio Well Status Size Flwg Press Rate BBL MCF BBL Ratio Well Status 29						
Date First Test Date Hours Test Oil Gas Water Corr API Gas Gravity Choke Tog Press Csg Flwg Flwg Size Flwg Size Flow Dil Gas Water BBL MCF BBL Ratio 29 Disposition of Gas (Solid, used for fuel, vented, etc.) 30 Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name Kirtland 585 Fruitland 585 Fruitland 1031						
Produced Tested Production BBL MCF BBL Corr API Gravity Choke Tbg Press Csg Flwg Press Rate BBL MCF BBL Ratio 29 Disposition of Gas (Solid, used for fuel, vented, etc.) 30 Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name Kirtland Fruitland 1031						
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Kirtland 585 Fruitland 1031						
Kirtland 585 Fruitland 1031	Тор					
Fruitland 1031	Meas Depth					
Pictured Cliffs 1271						
32 Additional remarks (include plugging procedure)						
Indicate which items have been attached by placing a check in the appropriate boxes						
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey	ort Directional Survey					
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other Deviation Survey						
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*						
Signature Date 09/09/2008						
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U						

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)