Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

structions on reverse side)

OMB, NO. 1004-0137 Management Expires.FDecember315/1991eld Office

BUREAU OF LAND MANAGEMENT									5. LEASE DESIGNATION AND SERIAL NO					
										USA SF -078103-B				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a TYPE O			OIL I	GAS 🔽	DRY Other				=					
			WELL	WELL					7 UN	IT AGREEMENT N	NAME			
b. TYPE O	F COMPLET	ION:				Huerfano Unit Rapach				init Report to lease				
	NEW X	WORK	DEEP-	PLUG BACK	DIFF RESVR Other				8. FA	RM OR LEASE NA	ME, WELL NO.			
	WCLL] OVER [=	BACK L	KESVK					Huerfano U	Init 307			
2. NAME OF OPERATOR										9. API WELL NO.				
Burlington Resources Oil & Gas Co., LP										30-045-346	35-0061			
3. ADDRESS AND TELEPHONE NO.										10 FIELD AND POOL, OR WILDCAT				
PO BOX 4289, Farmington, NM 87499 (505) 326-9700										Basin Dakota				
4 LOCATI	ON OF WEL	L (Report	location clearly a	nd in accordance	with any State red	quirements)*			11. SEC., T., R., M., OR BLOCK AND SURVEY					
At surfac	ce U	nit K, (N	ESW), 1900' F	SL & 1320' FV	VL.				OR AREA					
At Botton	m		-						Sec. 35, T26N, R9W, NMPM					
At top pr	od. interval r	eported be	elow San	ne as above						K	CVD SEP 19 '08			
• •		•							1		MI CANS MII			
At total o	depth Sa	ame as a	bove							·	OIL CONS, DIV. DIST, 3			
				14.	PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE			
						1			j 1	PARISH				
									<u> </u>	San Juan	New Mexico			
15. DATE SP			D. REACHED		PL. (Ready to prod.)			EVATIONS (DF, F			19. ELEV. CASINGHEAD			
05/29/		06/09		09/04			GL	6459'	KB	6471'				
20. TOTAL D	EPTH, MD &T	VD	21 PLUG, BACK	T.D., MD &TVD	22 IF MULTIPLE CO			RILLED BY	ROTAR	YTOOLS	CABLE TOOLS			
6726'			6671'		1		"		1	х				
	TION INTERV	AL (S) OF T		-TOP, BOTTOM, N	AME (MD AND TVD)*		<u> </u>			25. WAS DIRECT	TIONAL			
										SURVEY MA				
	Dakota		'-6589'						1		NO			
26 TYPE ELI		OTHER LOC	3S RUN						27. WA	S WELL CORED	••			
GR/C	CL/CBL										No			
28.					ASING RECORD (
CASING SI			T, LB./FT. DI	PTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTIN					MOUNT PULLED			
8-5/8",		24#		320' 6715'	12-1/4" 7 7/8"			sx (288 ct) . 2sx (3546 cf)		70 bbls				
4 1/2",	L-0U	11.0#		6/15	1 116	Surface, 100	25X (3	346 CI)		70 DDIS				
29.	1.00		LINER RECOR	รท	1	30.			Ťì	IBING RECORE				
SIZE	TOP (MD) Вот		ACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET			ACKER SET (MD)			
	 		,		,	2-3/8"		6580'	· · ·					
		. L			·									
•		RD (Interval	, size and number)		32.		D, SHC	T, FRACTURE	, CEME	NT SQUEEZE, E	ETC.			
34" @ 1 3								bbl of 15% HCL Acid.						
6389'-643		ots			Frac DK w/ 29773			B Gal 85% Slickwater N2 Foam .						
.34" @ 2 \$ 6459'- 658		nots			L		W/ 25	000# Z0140 E	nauy 3	and				
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	JJ -JU 51	.50					 							
Total DK	holes = 4	8					†							
33.						RODUCTION								
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing					g, gas lift, pumpingsize and type of pump)				WELL STATUS (Producing or shut-in)					
SI					Flowing				SI					

To be sold. Waiting for facilities to be set before can first deliver.

HOURS TESTED

CASING PRESSURE

SI - 520#

35 LIST OF ATTACHMENTS

DATE OF TEST

SI - 285#

SIGNED

09/04/08

FLOW. TUBING PRESS.

This well is a DK standalone.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE

CHOKE SIZE

1/2"

CALCULATED 24-HOUR RATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory Technician

OIL--BBL

.5 boph

1881 mcfd

GAS-MCF

72 mcf

WATER-BBL

DATE

24 bwpd

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROD'N FOR

TEST PERIOD

OIL-BBL

12

g bopd

SEP 17 2008

09/10/08D FOR RECORD

GAS-OIL RATIO

OIL GRAVITY-API (CORR.)

1 bwph

TEST WITNESSED BY

FARMINGTON FIELD OFFICE BY TE SALVESS

Ojo Alamo	1183′	1286 '	White, cr-gr ss.	Ojo Alamo	1183′
Kirtland	1286′	1685 ′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	• 1286'
Fruitland	1685 ′	1970′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1685'
			med gry, tight, fine gr ss.		***
Pictured Cliffs	1970′	2161'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1970
Lewis	2161'	2340'	Shale w/siltstone stringers	Lewis	- 2161'
Huerfanito Bentonite	2340′	2840′	White, waxy chalky bentonite		2340
Chacra	2840′	3443'	Gry fn grn silty, glauconitic sd stone	Chacra 🕉	2840 ′
		•	w/drk gry shale	Mesa Verde	3443'
Mesa Verde	3443′	3590 ′	Light gry, med-fine gr ss, carb sh	Menefee	3590 ′
			& coal	Point Lookout	4360′
Menefee	3590 ′	4360'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	4798 ′
Point Lookout	4360'	4798'	Med-light gry, very fine gr ss w/frequent	Gallup	5463 ′
			sh breaks in lower part of formation	Greenhorn	6303 ′
Mancos	4798 ′	5463 ′	Dark gry carb sh.	Graneros	6358 ′
Gallup	5463 ′	6303 ′	Lt gry to brn calc carb micac glauc	Dakota	6385 ′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	6303 ′	6358 ′	Highly calc gry sh w/thin lmst.		
Graneros	6358 ′	6385 ′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	6385 ′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	S	