

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-357 12 2008

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
USA SF-079050 **San Juan 28-6 Unit**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 439S

9. API WELL NO.

30-039-30303-0031

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.29 T28N R06W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit F (SENW) 1760' FNL & 1780' FWL**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

03/12/08

16. DATE T.D. REACHED

07/17/08

17. DATE COMPL (Ready to prod)

09/03/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6491' KB 6502'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3495'

21. PLUG, BACK T.D., MD & TVD

3437'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3134' - 3260'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
| 7" J-55 | 23# | 138' | 8 3/4" | surface; 34 sx (54 cf) | 3 bbls |
| 4 1/2" J-55 | 10.5# | 3480' | 6 1/4" | surface; 397sx (795 cf) | 30 bbls |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
| | | | | | 2-3/8", 4.7#, J-55 | 3269' | |

31. PERFORATION RECORD (Interval, size and number)

UFC - w/.32" @ 2 SPF
3260' - 3243' = 34 holes
@ 3 SPF 3216' - 3208' = 24 holes
LFC - w/.32" @ 2 SPF
3156' - 3142' = 28 holes
@ 3 SPF 3138' - 3134' = 12 holes

Total holes = 98 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3208' - 3260' **Acidize w/12 bbls 10% formic acid & 51 bbls 2% KCL.**
Frac w/121 bbls 25# X-Link gel pre-pad followed by
343 bbls 75Q 25# LG sand stages w/75,173 lbs of 20/40
AZ Sand.
3134' - 3156' **Acidize w/12 bbls 10% formic acid & 27 bbls 2% KCL.**
Frac w/73 bbls 25# X-Link gel pre-pad followed by
170 bbls 75Q 25# linear gel pad followed by 288 bbls
75Q 25# LG sand stages w/61,707lbs of 20/40 AZ Sand.

33. DATE FIRST PRODUCTION

SI W/O facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

09/03/08

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

14.75 mcfh

FLOW. TUBING PRESS

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR.)

SI - 204#

SI - 219#

354 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Neuman TITLE **Regulatory Technician**

DATE **09/10/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
SEP 16 2008
FARMINGTON FIELD OFFICE
BY J. Salazar

| | | |
|-----------------|-------|-------|
| Ojo Alamo | 2333' | 2476' |
| Kirtland | 2476' | 2818' |
| Fruitland | 2818' | 3266' |
| Pictured Cliffs | 3266' | |

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.

| | |
|------------|-------|
| Ojo Alamo | 2333' |
| Kirtland | 2476' |
| Fruitland | 2818' |
| Pic.Cliffs | 3266' |

1500-384150-250

1500-

1500-384150-250