

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 23 2008

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
USA-SF-079391

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**

SJ 27-5 Unit 909

9. **API Well No.**

30-039-30309

10. **Field and Pool**

Basin Dakota / Blanco MV

Rio Arriba Co., NM

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit N (SESW), 886' FSL & 1892' FWL, Sec. 08, T27N, R5W, NMPM

BH: Unit K (NESW), 1862' FSL & 2276' FWL, Sec 08, T27N, R5W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD SEP 29 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

06/19/08 MIRU WL. RIH w/ Gauge Ring to 7976' Logged well from 7975' to surf. (GR/CCL/CBL), TOC @ 2640'. RDMO WL. 08/06/08 NU
Frac Valve PT w/ CSG to 4100#/15min, OK ✓

08/06/08 MIRU to Perf. Perf. DK w/ .34" @ 7974', 7973', 7972', 7971', 7968', 7967', 7966', 7962', 7960', 7959', 7956', 7954', 7942', 7941',
7940', 7923', 7918', 7912', 7909', 7900', 7896' @ 2 SPF for 42 Shots & 7841', 7834', 7828', 7826', 7823', 7809', 7804', 7898', 7794', 7787', 7782',
7773', 7772', 7770' @ 1 spf for 14 Shots for a total of 56 Holes. Acidized w/ 10bbl HCL. Frac w/ 79859 Gal Slickwater w/ 17654# 20/40 TLC Sand,
Set CBP @ 6160'.

Perf. Piontlookout/LMF w/ .34" @ 6089', 6086', 6061', 6060', 5994', 5993', 5971', 5967', 5896', 5892', 5871', 5866', 5865', 5850', 5848', 5834',
5831', 5827', 5822', 5806', 5805', 5798', 5794', 5787', 5784', 5782', 5773' @ 1 spf for 27 Total Holes. Acidized w/ 10 bbl 15% HCL. Frac w/
138495 Gal 60Q N2 Slick/Foam w/ 105303 # 20/40 Brady Sand, Set CFP @ 5450.

Perf. UMF/Cliffhouse w/ .34" @ 5393', 5390', 5384', 5380', 5372', 5364', 5352', 5350', 5346', 5338', 5330', 5323', 5320', 5316', 5309', 5303', 5298',
5294', 5286', 5276', 5272', 5258', 5250', 5243', 5240', 5235', 5231', 5224', 5215', 5210', 5182', 5173', 5139', 5136' @ 1 spf for a total of 34 Holes.
Acidized w/ 10 bbl 15% HCL. Frac w/ 136920 Gal 60Q N2 Slick/Foam w/ 105359 # 20/40 Brady Sand, Set CFP @ 4860'.

Perf. Lewis w/ .34" @ 4775', 4771', 4765', 4756', 4737', 4727', 4723', 4716', 4712', 4710', 4706', 4700', 4694', 4692', 4616', 4614', 4587', 4582',
4578', 4574', 4569', 4565', 4558', 4553', 4541', 4538', 4534', 4531' @ 1 spf for a total of 28 Holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 140280
Gal 75Q N2 Foam/20# LG w/ 185172# 20/40 Brady Sand. RDMO Perf.

08/07/08 flow back well for 4 days. 08/11/08 Set CBP @ 4450'. 09/04/08 MIRU Key 30, D/O CBP's @ 4450', 4860', & 5450, CO to CBP
@ 6160'. Tested MV/Lewis. D/O CBP @ 6160', CO to PBD @ 7981'. 09/17/08 RIH w/ 255 jnts 2 3/8" L-80, 4.7# TBG, set @ 7890' w/ SN @ 7888'.
ND BOP, RDMO 09/17/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 09/19/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

