

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED SEP 21 2008
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. Management
Farmington Field Office

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit Report to lease

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 588

9. API WELL NO.

30-039-30383-0002

10. FIELD AND POOL, OR WILDCAT

Blanco PC/Basin FC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.17 T29N R07W, NMPM

RCVD SEP 19 '08
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE) 1605' FSL & 1050' FWL
FEL

At top prod. interval reported below Same as the above

At total depth Same as the above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

04/01/08

16. DATE T.D. REACHED

6/23/07

17. DATE COMPL. (Ready to prod)

09/03/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6683' KB 6694'

20. TOTAL DEPTH, MD & TVD

3692'

21. PLUG, BACK T.D., MD & TVD

3630'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3376'-3444'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL,

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	23#	138'	8 3/4"	surface; 34 sx (55 cf)	2 bbls
4 1/2", J-55	10.5#	3676'	6 1/4"	surface; 435 sx (841 cf)	435 bbls



29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3505'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
3376'-3444'
Acidized w/ 12 bbl 10% Formic Acid, 116 bbl Pre-flush(3% CBMA.)
Pumped 73 bbl Pre-Pad, 1000# 20/40 Brady Divertamax.
Frac. lower FC w/ 124829 Gal of 75Q 1% coal Frac Foam
@ 30-35 bpm w/ 89786# 20/40 Brady Sand. Total N2 2372 scf.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
08/29/08	1	1/2"		0 boph	19 mcfh	0 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 425#	SI- 421#		0 bopd	461 mcf/d	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS.

This is a FC/PC well being DHC per order #2721AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE 4/21/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 17 2008

FARMINGTON FIELD OFFICE
BY J. L. Sayers

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

RECEIVED

FOR APPROVED
SEP 11 2008
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At top prod. interval reported below **Same as the above**

At total depth **Same as the above**

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yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Pic. Clifs 3461'-3516'

25 WAS DIRECTIONAL SURVEY MADE

No

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GR, CCL,

27. WAS WELL CORED

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CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	23#	138'	8 3/4"	surface; 34 sx (55 cf)	2 bbls
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3505'	

31 PERFORATION RECORD (Interval, size and number)

3516'-3498' @ 2 spf
3488'-3461' @ 1 spf w/ .32" for 63 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3461'-3516' Frac w/ 64260 Gal of 70Q 1% coal Frac Foam @ 30 bpm
w/ 98885 # of Brady Sand. Total N2 738.1 scf

33. PRODUCTION

DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **08/29/08** HOURS TESTED **1** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **0 boph** OIL-BBL **11 mcfh** GAS-MCF **0 bwph** WATER-BBL **0 bwph** GAS-OIL RATIO

FLOW. TUBING PRESS **SI - 425#** CASING PRESSURE **SI - 421#** CALCULATED 24-HOUR RATE **0 bopd** OIL-BBL **262 mcf/d** GAS-MCF **0 bwpd** WATER-BBL **0 bwpd** OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

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NMOC

SEP 17 2008

FARMINGTON FIELD OFFICE
BY **T. Salas**

Ojo Alamo 2446' 2636'
Kirtland 2636' 3096'
Fruitland 3096' 3461'

Pictured Cliffs 3461' '

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 2446'
Kirtland 2636'
Fruitland 3096'

Pic.Cliffs 3461'

204/2636 JT

1.3006"

255-051188-000000

1.3006"

204/2636 JT