RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED SEP **2 1** 2008

(See other Instructions on reverse side)

(See other Instructions on Expires: December 31, 19

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO. - La log cilient
Farmington Field Office

								}	SF-078423	1 annington i ioi	
VELL COMP	LETION O	R REC	COMPLE	TION REP	ORT AN	D LC	G*	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
a. TYPE OF WELL	C	IL I	GAS WELL X	DRY Other				1			
		ÆLL	WELL [3]					7. U	NIT AGREEMENT	NAME	
b. TYPE OF COMPLETION								San Juan 29-7 Unit Report to 8 FARM OR LEASE NAME, WELL NO.			
NEW WELL	WORK D	EEP-	PLUG BACK	DIFF. RESVR Other				8 F/	ARM OR LEASE N	IAME, WELL NO.	
								L		9-7 Unit 588	
2 NAME OF OPERATOR								9. API WELL NO.			
BURLINGTON RESOURCES OIL & GAS COMPANY, LP								30-039-30383 - 60(2)			
3 ADDRESS AND TELEPHONE NO.								10. FIELD AND POOL, OR WILDCAT			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								Blanco PC/Basin FC  11 SEC , T., R., M., OR BLOCK AND SURVEY			
	Jnit I (NESE) 16			se with any Glateri	oquii omonia j			OR AREA			
At surface l	JIII. 1 (NESE) 10	US FSE 0	FEL						Sec. 17 T29	N ROTW. NMPM	
At top prod. interva	I reported below	San	ne as the al	-				1		N ROTW, NMPM RCVD SEP 19	
At top prod. Interva	reported below,	, 0411	45 1.16 4	5515						OIL CONS. D	
At total depth	Same as t	he abov	re								
			<del>(74</del>	SEDIMENO.	DATE (00)	- D		L	2011117100	DIST. 3	
			14.	PERMIT NO	DATE ISSUI	EU	U		COUNTY OR PARISH	13. STATE	
									-	New Mexico	
DATE SPUDDED 1			1	MPL. (Ready to prod)	)		EVATIONS (DF, I			19. ELEV. CASINGHEAD	
04/01/08	6/23/87		09/03		2010	GL	6683'	KB	6694'	04015 70010	
TOTAL DEPTH, MD &	21 PL	UG, BACK	I U., MU &TVD	22. IF MULTIPLE C			TERVALS RILLED BY	RUTA	RY TOOLS	CABLE TOOLS	
3692'	3	630'		2				yes		1	
. PRODUCTION INTER	RVAL (S) OF THIS C	OMPLETIO	N-TOP, BOTTON	I, NAME (MD AND T	<b>√</b> D)*			12	25. WAS DIREC		
Basin Fruitlan	d Coal 3376	'_3 <i>AAA</i> '							SURVEY M	No	
TYPE ELECTRIC AN			<u>`</u>					27. WA	S WELL CORED	110	
GR, CCL,			• •	•						No	
			C	ASING RECORD	(Report all string	s set in	well)	1			
CASING SIZE/GRADE	WEIGHT, LB./F	T DEI	TH SET (MD)	HOLE SIZE	TOP OF CE	MENT, C	EMENTING REC	ORD	Af	MOUNT PULLED	
7", J-55	23#		138'	8 3/4"	surface; 34 s		(55 cf)		2 bbls		
/2", J-55	10.5#	R RECOR	3676'	6 1/4"	surface; 435	SX	(841 cf)		<b>+60</b> bbls JBING RECORD		
SIZE TOP (M			CKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET			ACKER SET (MD)	
					2-3/8"		3505'	()	<del>                                     </del>	<u> </u>	
PERFORATION REC	ORD (Interval, size a	nd numbe)		32.	AC	ID, SHO	T, FRACTURE	, CEME	NT SQUEEZE,	ETC	
				3376'-3444'		Acidiz	zed w/ 12 bbl 10	)% Fo	rmic Acid, 116	bbl Pre-flush(3% CBMA.)	
444'-3376' @ 1 spf w/ .32" for 68 Shots				Pumped 73 bbl Pro Frac. lower FC w/				e-Pad, 1000# 20/40 Brady Divertamax. 124829 Gal of 75Q 1% coal Frac Foam			
				L	RODUCTION	Ь					
TE FIRST PRODUCTIO	N PRO	DOUCTION	METHOD (Flowin	ng, gas lift, pumping-		тр)				Producing or shut-in)	
W/O Facilities				Flowing					SI		
TE OF TEST	HOURS TESTED	Сно		DD'N FOR OIL-E T PERIOD	BBL	GAS-	-MCF	WAT I	ER-BBL	GAS-OIL RATIO	
08/29/08	1	1	/2"		0 boph	19 m	cfh	1	0 bwph		
W TUBING PRESS.	CASING PRESSU			IL-BBL	GAS-MCF		WATER-B	BL -	o publi	OIL GRAVITY-API (CORR.)	
			OUR RATE		1					1	
SI - 425#	SI- 421#			0 bopd	461 mcf/d			0 bw			
To be sold. M				t productio-					TEST WITNESS	FDRA	
To be sold. W		o ne set	neiore iirs	r production.					I		
This is a FC/PC	-	per orde	r #2721AZ.								
. I hereby certify that th				and correct as deter	rmined from all ava	ılable red	cords				
	7	/									
NED /	1)/	1	TITLE	Regulatory Tec	chnician			DATE	4/21/08		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 17 2008



## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE

SF-078423

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**BUREAU OF LAND MANAGEMENT** 

						(	SF-078423	ie i
ELL COMP	LETION OR I	RECOMPLI	ETION REP	ORT AND	LOG*	6. IF	NDIAN, ALLOTTEE	E OR TRIBE NAME
TYPE OF WELL:	OIL WELL	GAS X	DRY Other	e <u>alabana distan</u> uista alabat su	and the second process are different to the control of the control		MNM- 20	84176-761
		were	ليبا		<del></del>	7 UN	IT AGREEMENT N	AME
TYPE OF COMPL							San Juan 2	9-7 Unit
NEW WELL	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other			8. FA	RM OR LEASE NA	ME, WELL NO
							San Juan 2	9-7 Unit 588
NAME OF OPERA		9 API WELL NO.						
	TON RESOURCES	30-039-30383 - 60 ( )						
ADDRESS AND T	ecephone no. <b>289, Farmington, N</b>	Blanco PC/Basin FC						
	LL (Report location cle	11. SEC., T., R., M., OR BLOCK AND SURVEY						
	Unit I (NESE) 1605'	OR AREA						
	, , , , , , , , , ,		EL.			- (	Sec.17 T29	N R07W, NMPM
At top prod. interva	I reported below	Same as the	above			1		
At total depth	Same as the	above				-		
•			4. PERMIT NO.	DATE ICOUE		100	OURTE OR	L 40 orașe
		}'	4. PERMIT NO.	DATÉ ISSUE	U		OUNTY OR PARISH	13. STATE
	<u> </u>					_	Rio Arriba	New Mexico
	16 DATE T.D. REACHED	1	MPL. (Ready to prod.)		18. ELEVATIONS (DF,			19. ELEV. CASINGHEAD
04/01/08	6/23/ <del>07</del> 08		)3/08		GL 6683'	KB	6694'	
TOTAL DEPTH, MD	A/IVD 21. PLUG, E	BACK T.D., MD &TVD	22. IF MULTIPLE C	:OMPL , MANY*	23. INTERVALS DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
3692'	3630		2			yes		1
PRODUCTION INTE	RVAL (S) OF THIS COMPLE	ETION-TOP, BOTTOM	, NAME (MD AND TVD	)*		<del> </del>	25 WAS DIRECT	
Bianco Pic. C	lifs 3461'-3!	516'					SURVEY MA	No
	D OTHER LOGS RUN	3.0				27. WA	S WELL CORED	
GR, CCL,						1		No
				ويساوه والمساوي	المنتاب المنتاب المنتاب المنتاب		بيبد فكجفان بصفائها	
			CASING RECORD	(Report all strings	set in well )	•		
	WEIGHT, LB./FT.	DEPTH SET (MD	) HOLE SIZE	TOP OF CE	MENT, CEMENTING RE	CORD		MOUNT PULLED
7", J-55	23#	138'	) HOLE SIZE 8 3/4"	TOP OF CEI	MENT, CEMENTING RE		2 bbls	MOUNT PULLED
7", J-55	23# 10.5#	138' 3676'	) HOLE SIZE	TOP OF CEI surface; 34 s surface; 435	MENT, CEMENTING RE	45	2 bbls <del>59</del> bbls	
7", J-55 2", J-55	23# 10.5# LINER RI	138' 3676'	9) HOLE SIZE 8 3/4" 6 1/4"	TOP OF CEI	MENT, CEMENTING RE	<b>45</b>	2 bbls 69 bbls BING RECORD	
7", J-55 2", J-55	23# 10.5# LINER RI	138' 3676' ECORD	9) HOLE SIZE 8 3/4" 6 1/4"	TOP OF CEI surface; 34 s surface; 435	MENT, CEMENTING REIX (55 cf) SX (841 cf)	<b>45</b>	2 bbls 69 bbls BING RECORD	
7", J-55 2", J-55 SIZE TOP (N	23# 10.5# LINER RI D) BOTTOM (MD)	138' 3676' ECORD SACKS CEMENT	9) HOLE SIZE 8 3/4" 6 1/4"  * SCREEN (MD)	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'	US TU T (MD)	2 bbis 60 bbis BING RECORD PA	CKER SET (MD)
7", J-55 2", J-55 SIZE TOP (N	23# 10.5# LINER RI BD) BOTTOM (MD) ORD (Interval, size and nur	138' 3676' ECORD SACKS CEMENT	9) HOLE SIZE 8 3/4" 6 1/4" * SCREEN (MD)	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"	MENT, CEMENTING REI  X (55 cf)  SX (841 cf)  DEPTH SE  3505'  D, SHOT, FRACTUR	TU T (MD)	2 bbis 60 bbis BING RECORD PA T SQUEEZE, E	CKER SET (MD)
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 9	23# 10.5# LINER RI BD) BOTTOM (MD) ORD (Interval, size and nur	138' 3676' ECORD SACKS CEMENT	9) HOLE SIZE 8 3/4" 6 1/4"  * SCREEN (MD)	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"	MENT, CEMENTING REI  X (55 cf)  SX (841 cf)  DEPTH SE  3505'  D, SHOT, FRACTUR	TU T (MD) E, CEMER al of 700	2 bbis 60 bbis BING RECORD PA VT SQUEEZE, E 2 1% coal Fra	CKER SET (MD)  TC.  C Foam @ 30 bpm
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s	23# 10.5# LINER RI BD) BOTTOM (MD) ORD (Interval, size and nur	138' 3676' ECORD SACKS CEMENT	9) HOLE SIZE 8 3/4" 6 1/4" * SCREEN (MD)	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"	MENT, CEMENTING REI  X (55 cf)  SX (841 cf)  DEPTH SE  3505'  D, SHOT, FRACTUR  Frac w/ 64260 G	TU T (MD) E, CEMER al of 700	2 bbis 60 bbis BING RECORD PA VT SQUEEZE, E 2 1% coal Fra	CKER SET (MD)  TC.  C Foam @ 30 bpm
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 9	23# 10.5# LINER RI BD) BOTTOM (MD) ORD (Interval, size and nur	138' 3676' ECORD SACKS CEMENT	9) HOLE SIZE 8 3/4" 6 1/4" * SCREEN (MD)	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"	MENT, CEMENTING REI  X (55 cf)  SX (841 cf)  DEPTH SE  3505'  D, SHOT, FRACTUR  Frac w/ 64260 G	TU T (MD) E, CEMER al of 700	2 bbis 60 bbis BING RECORD PA VT SQUEEZE, E 2 1% coal Fra	CKER SET (MD)  TC.  C Foam @ 30 bpm
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s	23# 10.5# LINER RI BD) BOTTOM (MD) ORD (Interval, size and nur	138' 3676' ECORD SACKS CEMENT	9) HOLE SIZE 8 3/4" 6 1/4" * SCREEN (MD)	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"	MENT, CEMENTING REI  X (55 cf)  SX (841 cf)  DEPTH SE  3505'  D, SHOT, FRACTUR  Frac w/ 64260 G	TU T (MD) E, CEMER al of 700	2 bbis 60 bbis BING RECORD PA VT SQUEEZE, E 2 1% coal Fra	CKER SET (MD)  TC.  C Foam @ 30 bpm
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s	23# 10.5# LINER RI BD) BOTTOM (MD) ORD (Interval, size and nur	138' 3676' ECORD SACKS CEMENT	9) HOLE SIZE 8 3/4" 6 1/4" * SCREEN (MD)	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"	MENT, CEMENTING REI  X (55 cf)  SX (841 cf)  DEPTH SE  3505'  D, SHOT, FRACTUR  Frac w/ 64260 G	TU T (MD) E, CEMER al of 700	2 bbis 60 bbis BING RECORD PA VT SQUEEZE, E 2 1% coal Fra	CKER SET (MD)  TC.  C Foam @ 30 bpm
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s	23# 10.5#  LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf pf W/ .32"	138' 3676' ECORD SACKS CEMENT  Ther)  for 63 Shots	9) HOLE SIZE  8 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8" ACI	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D, SHOT, FRACTUR  Frac w/ 64260 G; w/ 98885 # of Bro	TU T (MD) E, CEMER al of 700	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E 2 1% coal Fra d. Total N2 7:	CKER SET (MD)  TC.  C Foam @ 30 bpm 38.1 scf
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s	23# 10.5#  LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf pf W/ .32"	138' 3676' ECORD SACKS CEMENT  Ther)  for 63 Shots	9) HOLE SIZE  8 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8" ACI	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D, SHOT, FRACTUR  Frac w/ 64260 G; w/ 98885 # of Bro	TU T (MD) E, CEMER al of 700	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E 2 1% coal Fra d. Total N2 7:	CKER SET (MD)  TC.  C Foam @ 30 bpm
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 16'-3498' @ 2 s 88'-3461' @ 1 s	23# 10.5#  LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf pf W/ .32"	138' 3676' ECORD SACKS CEMENT  Ther)  for 63 Shots	9) HOLE SIZE  8 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8" ACI	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D, SHOT, FRACTUR  Frac w/ 64260 G; w/ 98885 # of Bro	TUET (MD)  E, CEMET al of 700 ady San	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E 2 1% coal Fra d. Total N2 7:	CKER SET (MD)  TC.  C Foam @ 30 bpm 38.1 scf
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s	23# 10.5#  LINER RI  BOTTOM (MD)  ORD (Interval, size and nur  spf spf w/ .32"	138' 3676' ECORD SACKS CEMENT  There  There  CTION METHOD (Flow  CHOKE SIZE  T	8 3/4" 6 1/4"  SCREEN (MD)  32. 3461'-3516'  wing, gas lift, pumping— Flowing	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION Size and type of pum BBL	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D. SHOT, FRACTUR Frac w/ 64260 G: w/ 98885 # of Bri	TUET (MD)  E, CEMET al of 700 ady San	2 bbis 50 bbis BING RECORD PA TY SQUEEZE, E 1% coal Fra d. Total N2 73	CKER SET (MD)  TC.  c Foam @ 30 bpm  38.1 scf
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO M/O Facilities OF TEST 08/29/08	23# 10.5#  LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf w/ .32"  HOURS TESTED	138' 3676' ECORD SACKS CEMENT  There  There  CTION METHOD (Flow  CHOKE SIZE  T.  1/2"	HOLE SIZE  8 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'  wing, gas lift, pumping— Flowing ROD'N FOR EST PERIOD	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION Size and type of pum BBL 0 boph	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF	E, CEMEI al of 700 ady San	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E 2 1% coal Fra d. Total N2 7:	CKER SET (MD)  TC. C Foam @ 30 bpm  38.1 scf  Producing or shut-in)
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO W/O Facilities OF TEST 08/29/08	LINER RI D) BOTTOM (MD)  ORD (Interval, size and nur spf spf HOURS TESTED	138' 3676' ECORD SACKS CEMENT  nber)  for 63 Shots  CTION METHOD (F/or	9) HOLE SIZE  8 3/4"  6 1/4"  * SCREEN (MD)  32.  3461'-3516'  wing, gas lift, pumping—  Flowing  ROD'N FOR OIL—	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION Size and type of pum BBL	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D. SHOT, FRACTUR Frac w/ 64260 G: w/ 98885 # of Bri	E, CEMEI al of 700 ady San	2 bbis 50 bbis BING RECORD PA TY SQUEEZE, E 1% coal Fra d. Total N2 73	CKER SET (MD)  TC.  c Foam @ 30 bpm  38.1 scf
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO N/O Facilities OF TEST 08/29/08 V. TUBING PRESS	23# 10.5#  LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf w/ .32"  HOURS TESTED  1  CASING PRESSURE	138' 3676' ECORD SACKS CEMENT  There  There  CTION METHOD (Flow  CHOKE SIZE  T.  1/2"	B 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'  wing, gas lift, pumping-s Flowing ROD'N FOR OIL-BBL	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION SIZE and type of pum BBL  O boph GAS-MCF	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF	E, CEMEI al of 700 ady San	2 bbis 69 bbis BING RECORD PA NT SQUEEZE, E 2 1% coal Fra d. Total N2 73	CKER SET (MD)  TC. C Foam @ 30 bpm  38.1 scf  Producing or shut-in)
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO N/O Facilities OF TEST 08/29/08 V. TUBING PRESS SI - 425#	23# 10.5#  LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf w/ .32"  HOURS TESTED  1  CASING PRESSURE	138' 3676' ECORD SACKS CEMENT  Ther'  For 63 Shots  CHOKE SIZE T. 1/2"  CALCULATED 24-HOUR RATE	HOLE SIZE  8 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'  wing, gas lift, pumping— Flowing ROD'N FOR EST PERIOD	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION Size and type of pum BBL 0 boph	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF	E, CEMEI al of 700 ady San	2 bbis 69 bbis BING RECORD PA NT SQUEEZE, E 2 1% coal Fra d. Total N2 73	CKER SET (MD)  TC. C Foam @ 30 bpm 38.1 scf  Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO M/O Facilities FOR TEST  08/29/08 W. TUBING PRESS SI - 425# DISPOSITION OF G/ To be sold.	DORD (Interval, size and nur spf spf W/ .32"  HOURS TESTED  1 CASING PRESSURE SI- 421# SI (Sold, used for fuel, vents N/O facilities to b	138' 3676' ECORD SACKS CEMENT  Ther'  For 63 Shots  CHOKE SIZE T. 1/2"  CALCULATED 24-HOUR RATE	32. 3461'-3516'  Wing, gas Int, pumping— Flowing ROD'N FOR EST PERIOD  OIL—BBL  0 bopd	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION SIZE and type of pum, BBL  0 boph GAS-MCF 262 mcf/d	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF	E, CEMEI al of 700 ady San	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E Q 1% coal Fra d. Total N2 73	CKER SET (MD)  TC. C Foam @ 30 bpm 38.1 scf  Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO M/O Facilities OF TEST  08/29/08 W. TUBING PRESS SI - 425# DISPOSITION OF G/ To be sold. LIST OF ATTACHME	DORD (Interval, size and nur spf spf W/ .32"  HOURS TESTED  1 CASING PRESSURE SI- 421# SI (Sold, used for fuel, vent N/O facilities to b	TAB' 3676' ECORD SACKS CEMENT  SACKS CEMENT  TO SACKS CEM	B 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'  Wing, gas lift, pumping— Flowing ROD'N FOR EST PERIOD  OIL—BBL  0 bopd  irst production	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION SIZE and type of pum, BBL  0 boph GAS-MCF 262 mcf/d	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE 3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF	E, CEMEI al of 700 ady San	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E Q 1% coal Fra d. Total N2 73	CKER SET (MD)  TC. C Foam @ 30 bpm 38.1 scf  Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO M/O Facilities FOR TEST  08/29/08 W. TUBING PRESS SI - 425# DISPOSITION OF G/ To be sold. LIST OF ATTACHME This is a FC/PC	LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf W/ .32"  HOURS TESTED  1 CASING PRESSURE SI- 421# SI (Sold, used for fuel, vent N/O facilities to b INTS C well being DHC po	138' 3676' ECORD SACKS CEMENT  There  There  CTION METHOD (Flow  CHOKE SIZE There  1/2"  CALCULATED 24-HOUR RATE  ed, etc.)  The set before files or order #2721A	B 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'  Wing, gas lift, pumping— Flowing ROD'N FOR EST PERIOD  OIL—BBL  0 bopd  irst production Z.	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION Size and type of pum GAS-MCF 262 mcf/d	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE (3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF  11 mcfh WATER-	E, CEMEI al of 700 ady San	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E Q 1% coal Fra d. Total N2 73	CKER SET (MD)  TC. C Foam @ 30 bpm 38.1 scf  Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)
PERFORATION REC  16'-3498' @ 2 s 38'-3461' @ 1 s  EFIRST PRODUCTIO W/O Facilities E OF TEST  08/29/08 W. TUBING PRESS SI - 425# DISPOSITION OF G/ To be sold. \ LIST OF ATTACHME This is a FC/PC	DORD (Interval, size and nur spf spf W/ .32"  HOURS TESTED  1 CASING PRESSURE SI- 421# SI (Sold, used for fuel, vent N/O facilities to b	138' 3676' ECORD SACKS CEMENT  There  There  CTION METHOD (Flow  CHOKE SIZE There  1/2"  CALCULATED 24-HOUR RATE  ed, etc.)  The set before files or order #2721A	B 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'  Wing, gas lift, pumping— Flowing ROD'N FOR EST PERIOD  OIL—BBL  0 bopd  irst production Z.	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION Size and type of pum GAS-MCF 262 mcf/d	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE (3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF  11 mcfh WATER-	E, CEMEI al of 700 ady San	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E Q 1% coal Fra d. Total N2 73	CKER SET (MD)  TC. C Foam @ 30 bpm 38.1 scf  Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)
7", J-55 2", J-55 SIZE TOP (N PERFORATION REC 6'-3498' @ 2 s 8'-3461' @ 1 s FIRST PRODUCTIO N/O Facilities OF TEST 08/29/08 V. TUBING PRESS SI - 425# DISPOSITION OF G/ To be sold. I LIST OF ATTACHME This is a FC/PC	LINER RI BOTTOM (MD)  ORD (Interval, size and nur spf spf W/ .32"  HOURS TESTED  1 CASING PRESSURE SI- 421# SI (Sold, used for fuel, vent N/O facilities to b INTS C well being DHC po	138' 3676' ECORD SACKS CEMENT  There  There  CTION METHOD (Flow  CHOKE SIZE There  1/2"  CALCULATED 24-HOUR RATE  ed, etc.)  The set before files or order #2721A	B 3/4" 6 1/4"  SCREEN (MD)  32.  3461'-3516'  Wing, gas lift, pumping- Flowing ROD'N FOR OIL-BSL 0 bopd  irst production  Z. and correct as determine	TOP OF CEI surface; 34 s surface; 435 30. SIZE 2-3/8"  ACI  PRODUCTION Size and type of pum, GAS-MCF 262 mcf/d  I.	MENT, CEMENTING REIX (55 cf) SX (841 cf)  DEPTH SE (3505'  D. SHOT, FRACTUR Frac w/ 64260 Gi w/ 98885 # of Bri  GAS-MCF  11 mcfh WATER-	E, CEMERAL OF DELLAR OF DE	2 bbis 50 bbis BING RECORD PA NT SQUEEZE, E Q 1% coal Fra d. Total N2 73	CKER SET (MD)  TC. C Foam @ 30 bpm 38.1 scf  Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2446' 2636'	White, cr-gr ss.	Ojo Alamo	2446'
Kirtland	2636' 3096'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2636 <b>′</b>
Fruitland	3096' 3461'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	3096'
Pictured Cliffs	3461''	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3461'
			1.506"	, 184140-56
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