

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

**RECEIVED****SEP 24 2008**Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
Oil

2. **Name of Operator**  
TASCO

3. **Address & Phone No. of Operator**  
c/o NMOCD, 1000 Rio Brazos Rd., Aztec, NM 87410

**Location of Well, Footage, Sec., T, R, M**  
Unit B, Section 13, T-29-N, R-19-W,

5. **Lease Number**  
I-89-IND-56
6. **If Indian, All. or Tribe Name**  
Navajo
7. **Unit Agreement Name**
8. **Well Name & Number**  
Navajo #155
9. **API Well No.**  
30-045-08430
10. **Field and Pool**  
Rattlesnake Dakota
11. **County & State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

RCVD SEP 29 '08  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

8/18/08 MOL. Dig out wellhead. Rig up rig. Remove swedge and found 5.5" casing full of condensate. Install tubing head and NU BOP, test. Lay relief line to waste pit. TIH with workstring and circulate condensate to pit. TIH with scraper and 26 joints tubing to 801'. Circulate casing clean at 785'. TOH with scraper. C. Perrin, with NMOCD, approved procedure change to set CR. TIH with 5.5" DHS CR and attempt to set at 753', CR would not set. TOH and LD CR. TIH with open ended tubing to 788'. Load hole with 10 bbls and establish circulation to surface. **Plug #1** with 30 sxs Class B cement (36 cf) inside casing from 788' up to 530' to fill and isolate the Dakota perforations. TOH with tubing. WOC overnight.

8/19/08 Open well, no pressure. TIH and tag cement at 620'. Pressure test casing to 500 PSI, held OK. Dig out wellhead for hot tap. Issue Hot Work Permit. Hot tap 9.625" casing, install 2" valve. Connect pump line to the bradenhead valve. Attempt to pressure test annulus, no pressure after 3 bbls of water. TOH and LD all tubing. Perforate 3 holes at 83'. Load hole with 10 bbls of water and attempt to establish circulation out the bradenhead, no blow or circulation. Connect pump to bradenhead and establish circulation out casing. Re-connect pump to casing and establish circulation out bradenhead 1 bpm at 650 PSI. **Plug #2** with 53 sxs Class B cement (63 cf) pumped down the 5.5" casing from 83' to surface, circulate good cement to surface. ND BOP. RD rig. Issue Hot Work Permit. Cut off wellhead. Install P&A marker with 15 sxs Class B cement. Found cement at surface in the 5.5" casing and in the annulus. Cut off old anchors. RD and MOL.

Val Uentelle, Navajo Tribe representative, was on location. Kelly Roberts, NMOCD representative, was on location.

**14. I hereby certify that the foregoing is true and correct.**

Signed William F. Clark Title A-Plus Well Service, Inc. Date 8/26/08  
William F. Clark, Agent

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD  
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FARMINGTON FIELD OFFICE  
Sr