FARMINGTON FIELD OFFICE BY TL Salyers

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELL	. COMPI	LETION O	R RECC	MPLET	TION REP	PORT	AND LO	3		5	Lease Sei			 QQ	
la. Type	of Well	Oıl Wel	l ∡ Gas W	ell	Dry	Other					6			r Tribe Name		
b Type	of Completion	_ X Oth	New Well	Work	Over [Deepen		Plug Back	□ D	ıff Resvr,	7			nent Name and No.	RCW SEP 1	
2. Name o	of Operator				······································	*					= 8	Repo		Vell No	골드	janus Janus
	ergy Inc.						12.	Diama Nia 7					EDERAL		Ž E	i
3. Address)	4 07410				3a.	Phone No. (1			9	API Well	No.		——————————————————————————————————————	
382 CR 4 Locatio	n of Well (Repo	tec, NM ort location		ın accorda	nce with	Federal reg	uireme.		33-31	00	10			3-00CZ	_	
At surfa	ce 1220'	FSL & 2	2525' FWI	1		•		ŕ			110		MANCOS	Exploratory S		
At top p	rod. interval rep										11	Survey or	r Area	Block and		
	· · · · · · · · · · · · · · · · ·										12	County o		(N) -T28N-R10W	INCIENT.	
At total	depth											an Juan		NM		
14. Date S	pudded	15 Dat	e T D Reach	ed		16. Dat					17	7. Elevatio	ns (DF, R	RKB, RT, GL)*		
01/0	5/2008	01,	/18/2008				D & A 09/0	区 3/2008	Ready	to Prod		6047'				
18 Total [Plug Bac			692		20 I	Depth Bri	dge Plu	ig Set.	MD		_	
21. Type F	Electric & Other	r Mechanic	al Logs Run	(Submit co					22 11	as well co	rad?	X No	LAD	es (Submit analysis)		
GR/OCL	·	· weemane	an Dogs Run	(Suomit Co	py or cae	,			l w	as well co as DST ru irectional :	ın	X No	\	res (Submit analysis) res (Submit report res (Submit copy)		
	and Liner Reco	ord (Repor	t all strings s	et in well)	· • · · · · · · · · · · · · · · · · · ·	····						لطبقيا	<u> </u>			
Hole Size	Size/Grade	Wι (#fl)	Top (MD)		· /	Stage Ceme Depth	enter	No of Sk: Type of Ce	ment	Slurry (BB)		Cement	Top*	Amount Pulled		
12-1/4"	8-5/8"	24#		37		······································		280 5	·			0			_	
7-7/8"	5-1/2"	15.5#		696	7'	4103'		880 \$	XX			0		: 		
														·	_	
				- 						·						
		· · · · · · · · · · · · · · · · · · ·	+												_	
24 Tubing	Record		. I									L	I	· · · · · · · · · · · · · · · · · · ·		
Size	Depth Set (acker Depth (M		Size	Depth Set	(MD)	Packer De	pth (MD)	Sı	ze	Depth S	et (MD)	Packer Depth (MD))	
2-3/8" 25 Produc	6423'		09/03/200	18		26 Perfora	ation R	ecord						<u> </u>	_	
23. 110000	Formation		Тор	Bot	tom	····	forated			Size		No Holes		Perf Status	_	
A) :	BASIN MANO	ns	5736'	592	 		3/19/			0.34"	<u> </u>	15			_	
B)							7 = 7									
C)																
D)						· · · · · · · · · · · · · · · · · · ·					<u> </u>				_	
27. Acid, I	racture, Treatr	nent, Cemo	ent Squeeze,	Etc.												
•	Depth Interval							Amount and								
573	6' - 5922	<u>'</u>									w/71	.,019 ga	als 700	N2 foamed,	_	
	· · · · · · · · · · · · · · · · · · ·		20# XI	· derre	g (DeT.	ta 140)	carr	ying 100	,800#	sand.					_	
															_	
28 Product	ion - Interval A							· · · · · · · · · · · · · · · · · · ·								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Pr	roduction	n Method				
Produced	Date 09/04/08	Tested 3	Production	BBL	MCF 85.9	BBL 0.29	Corr A	.PI	Gravity				FLOW	ING		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL O	Gas MCF 687.2	Water BBL	Gas (Ratio	Dil	Well Stat	us SHUT I	N					
	tion-Interval B				,.2	,	·									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A	n. '	Gas Gravity	Pr	roduction	n Method	ACC	CEPTED FOR RECOR	D	
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water WDCD	Gás. C Ratio	Dil	Well Stat	us			1	EP 1 0 2008		
(See instructions	and spaces for addi	tional data on	page 2)	<u> </u>		-	L	,,,					<u> </u>	ANGTON FIELD OFFICE	— I	

							<u> </u>			
		Т	12:	-	L					
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Coir API	Gas Gravity	Production Method		
Tbg. Pres Flwg SI	s Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
tion-Interv	al D		_l	1.,,						
		Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Coir, API	Gas Gravity	Production Method		
Flwg SI	Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	-		
		fuel, vented, e	etc)		TO BE	SOLD	<u>l</u>	d		
ry of Poro	us Zones (Inc	lude Aguifers		······································			31. Forma	ition (Log) Markers		
l important 2 g depth inter	zones of porosi	ty and contents	thereof C				BURF	RO CANYON SS	6750 6789	
tion	Ton	Rottom		Deco	rintions Co	ontents etc		Nama	Тор	
LION	тор	Bottom		Desci	riptions, Co	ontents, etc.		Name	Meas.Depth	
							OJO ALA	MOSS	1024	
							KIRTLAN	ID SHALE	1152	
							FRUITLA	ND FORMATION	1587	
							LOWER E	RUITLAND COAL	2054	
							PICTURE	D CLIFFS SS	2075	
							LEWIS S	HALE	2276	
İ							CHACRA	SS	3077	
							CLIFFHO	OUSE SS	3657	
							MENEFEE	3	37,54	
ľ							POINT I	LOOKOUT SS	4369	
							MANCOS	SHALE	4747	
	`						GALLUP	SS	5588	
							GREENHO	ORN LS	6363	
							GRANERO	OS SH	6415	
İ							DAKOTA	SS	6446	
ling Ri	ig releas	ed 01/22/	2008.				09/04/2008.	,		
			_							
		_				ort DST R Other:	eport Direc	ctional Survey		
y certify th	at the forego	ing and attach	ed inform	ation is co	mplete and	correct as determ	nined from all avai	lable records (see attached in	structions)*	
	.)						 -			
piease prin	i) DOLEN	A JOHNSON		· · · · · · · · · · · · · · · · · · ·			Title <u>REGULA</u>	LIORY CLERK		
<i>(</i>	۸ . ۱	Glas	.	, \			Date 09/08/	′2008	,	
re 1	One					•				
	Test Date Tog. Pres Flwg SI tion-Interv Test Date Tog. Pres Flwg SI on of Gas (and and and and and and and and and and	Date Tested Tog. Press Flwg S1 Tog. Press Tested Tog. Press Tested Tog. Press Flwg Press S1 Tog. Press Press S1 Tog. Press Flwg Press S1 Tog. Press Press Press S1 Tog. Press Press Press S1 Tog. Press Press Press S1 Tog. Press Press Press S1 Tog. Press Press Press S1 Tog. Press Press S1 Tog. Press Press Press S1 Tog. Press Press Press S1 Tog. Press Press Press S1 Tog. Press Press Press S1 Tog. Press Press S1 Tog. Press Press Press S1 Tog. Press Press Press Press S1 Tog. Press	Test Date Tested Production Tbg. Press Csg Flwg St tion-Interval D Test Date Tested Press Hr St tion-Interval D Test Press Csg Flwg St on of Gas (Sold, used for fuel, vented, etc.) ary of Porous Zones (Include Aquifers) Il important zones of porosity and contents to get depth interval tested, cushion used, time to test. tion Top Bottom Top Bottom Top Which items have bee attached by platrical/Mechanical Logs (1 full set req'd firy Notice for plugging and cement venter) by certify that the foregoing and attached by certify that the foregoing and certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certification at the certifica	Test Date Date Hours Frest Production BBL	Test Date Date Hours Tested Production BBL MCF	Test Date Tested Production BBL MCF BBL The Press Csg Press	Test Date Hours Test Production BBL Gas BBL Gravity Gravity Gravity Gravity Gravity Gas Gas Gas BBL Gas Test Date Tested Production BBL MCF BBL Correly Gravity Coar API Tag. Press Csg Press Hr Date Date Tested BBL MCF BBL Ratio Well Status BBL MCF BBL Gravity Gravity Coar API Tag. Press Press Hr Date Date Tested BBL MCF BBL Ratio Well Status BBL MCF BBL Gravity Gravity Corr. API Tested Production BBL MCF BBL Gravity Gravity Gravity Corr. API Tog. Press Csg Press Hr BBL MCF BBL Gravity Gravity Gravity Corr. API Tog. Press Csg Press Hr BBL MCF BBL Gravity Gravity Gravity Corr. API Tog. Press Csg Press Hr BBL MCF BBL Ratio Well Status BBL MCF BBL Gravity Gravity Corr. API Tog. Press Csg Press Hr BBL MCF BBL Ratio Well Status BBL MCF BBL Gravity Gravity Gravity Corr. API Tog. Press Csg Press Hr BBL MCF BBL Gravity Gravity Gravity Corr. API Tog. Press Csg Press Hr BBL MCF BBL Gravity Gr	Test Hours Test Production BBL MCF BBL Correctly Core xyly		

(Continued on page 3)

UNITED STATES

Form 3160- (August 20				RTM	ENT O	F THE IN D MANA	ITERIOF	-	1					OMB	M APPROVED NO 1004-0137 es July 31, 2010	
	WELL	COM	PLETION	OR	RECO	OMPLET	ION REI	PORT	AND LO	3			Lease Serial			05
la Type	_	_	ell 🔀 G			Dry	Other		I Disse David		or D		6. If Indian, Al		r Tribe Name	
b. Type	of Completion	_	New W	CII L] won	k Over	Deepen	LJ	Plug Back		iff.Resvr	,, -	7. Unit or CA	Agreen	nent Name and No.	a Se
2. Name	of Operator											=_ _	NANM	· 73	958-DK	
	erqy Inc.											1	3. Lease Name			RCAD.
3. Addres	SS	···		·				3a	Phone No (include d	area coa	(e) (KUTZ FEI		. #12F'	
382 CR	3100 <u>Az</u>	tec, N	M 87410)					505-3	33-31	00	'			-0061	
4 Location	on of Well (Rep	ort locati	on clearly	and in	accordo	ance with F	ederal req	juireme	nts)*			1	D. Field and Po			
At surfa	ace 1220'	FSL &	2525'	FWL								Ĺ	BASIN DA	AKOTA M, or	·	
At top p	orod interval rep	oorted be	low									-		2.21 ((N) -T28N-R10W	/ NMPA
At total	depth												2. County or P AN JUAN	'arish	13.State	
14. Date S	Spudded	15 D	ate T.D Re	eached			16. Da		•			1		(DF, R	KB, RT, GL)*	_
								D & A	X	Ready	to Prod					
	5/2008	0:	1/18/20					09/0	3/2008				6047 '			
18. Total	Depth. MD TVD	6	980'	19. F	'lug Bao	ck T.D.: N T	1D VD	693	21'	20. [Depth Br	ndge Ph	ig Set MD			
21. Type	Electric & Othe	r Mechan	ical Logs I	Run (S	ubmit co	opy of each)				as well co		X No [=	'es (Submit analysis) 'es (Submit report	
GR/CCI	/TCL									1	irectional				es (Submit copy)	
23. Casing	g and Liner Rec	ord (Repo	ort all strin	gs set	ın well)											
Hole Size	Sıze/Grade	Wt (#ft) Тор (MD)	Bottor	n (MD)	Stage Cem Depth		No of Sk Type of Ce		Slurry (BE		Cement To	p*	Amount Pulled	
12-1/4"	8-5/8"	24#			37	'5'			280 8	XX			0			
<u>7-7/8''</u>	5-1/2"	15.5	#		696	67'	4103	·	880 8	SX.			0		· · · · · · · · · · · · · · · · · · ·	
			1		٠,								 			—
															·	
· · · · · · · · · · · · · · · · · · ·	 												<u> </u>		·	
24. Tubin	g Record					I			<u> </u>	1			l			
Size	Depth Set (MD)	Packer Dept	h (MD)	<u> </u>	Size	Depth Set	(MD)	Packer De	pth (MD)	S	ıze	Depth Set (MD)	Packer Depth (M	D)
2-3/8"	64231		09/03/	2008												
25. Produ	cing Intervals						26. Perfor	ation R	ecord			,				
	Formation		Гор	<u> </u>	Во	ttom	Pe	rforated	Interval		Size		No Holes		Perf Status	
<u>A)</u>	BASIN DAKO	YIA	645	2'	66	58'	0	8/18/	2008		0.34"		21			
B)			ļ													
C)																
D)	1		<u></u>				_									
27. Acid,	Fracture, Treati	nent, Cer	nent Squee	ze, Etc												
	Depth Interval	··		10/0	~ .	/1 500			Amount and			. /	- 445 3			
64.	52' - <u>6658</u>	· ————————————————————————————————————	1											s 13	op 70Q, N2	
			toa	med,	20#	xr gell	ea (De)	ta 1	40) carr	yıng :	120,6	ol# sa	and.			
			-													
20 P 1	T 1 A		_	·												
	tion - Interval A		1 7			T _C	Wet	Oil Gra	avana T	C	T	J. ·	Mark .			
Date First Produced	Test Date 09/04/08	Hours Tested 3	Test Product	ion I	Dil BBL	Gas MCF	Water BBL	Corr /	A TAT	Gas Gravity		roductio	oduction Method		T) XX	
Choke Size	Tbg Press.	Csg. Press.	24 Hr.	7	O Dil BBL	Gas MCF	0.57 Water BBL	Gas. (Well Stat	us			FLOW.	1416-	

Choke Tbg Press. Csg. 24 Oil Gas Water Size Flwg. Press. Hr. BBL MCF BBL Ratio Well Status	Date First Produced	Test Date 09/04/08	Hours Tested 3	Test Production	Oil BBL O	Gas MCF 85.9	Water BBL 0.57	Oil Gravity Corr API	Gas Gravity	Production Method FLOWING
1/2" S1 250 510		Flwg.	Press.			MCF	BBL			

	Choke Size	Flwg.	Press.	14 Hr.	BBL	MCF	BBL	Ratio	Well Status		
	1/2"	SI 250	510	<u></u>	0	687.2	4.56		SHUI	' IN	
	28a Product	ion-Interval B									
-	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBI.	Oil Gravity Corr API	Gas Gravity	Production Method	ACCEPTED FOR RECORD

Gas Oıl Ratio

Well Status

Water BBL

Oıl BBL

Gas MCF

(See instructions and spaces for additional data on page 2)

Csg Press

24 Hr

Tbg. Press Flwg Sl

Choke Size

SEP 1 0 2008

	on Interval C	· · · · · · · · · · · · · · · · · · ·	~~ ~					······································			
Date First	on - Interval C	Hours	Test	10:1	Tess	Water	O ₁ J	Gan	Production Mathed		
oduced	Date	Test Production	Oil BBL	Gas MCF	Water BBL	Gravity Corr. API	Gas Gravity	Production Method			
ioke ze	Tbg Press Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
c Product	tion-Interval D	<u>. </u>	l		I		L				
ate First oduced	Testo - 32/	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
hoke ize	Tbg Press.	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Dispositi	SI, ion of Gas (Sold,	l used for f	uel, vented, e	 tc.)		TO BE	SOID			,, ,, , , , , , , , , , , , , , , , , 	
) Cummo	ry of Porous Z	anas (Inali	uda Agusfara)					21 Format	ion (Log) Markers		
Show all	l important zones g depth interval to	of porosity	and contents t	thereof C				BURR	O CANYON SS ISON FM	6750 6789	
										Тор	
Forma	tion	Гор	Bottom		Desci	riptions, Co	ntents, etc.		Name	Meas Depth	
								ALA OTO	MO SS	1024	
								KIRILANI	O SHALE	1152	
								FRUITLA	ND FORMATION	1587	
									RUITLAND COAL	2054	
								ł	D CLIFFS SS	2075	
								LEWIS S	i	2276	
								CHACRA		3077	
								CLIFFHO		3657	
								MENEFEE		3754	
								1	OOKOUT SS	4369	
								MANCOS	SHALE	4747	
								GALLUP	SS	5588	
		1						GREENHO	RN LS	6363	
								GRANERO	s sh	6415	
								DAKOTA	SS	6446	
	onal remarks (ir			-	Comple	etion Ri	.g released (09/04/2008.			
Elect	e which items have trical/Mechanic lry Notice for p	al Logs (1	full set req'd)	Geo	appropriato logic Repo e Analysis		port Direc	tional Survey		
4 I hereb	y certify that th	e foregoir	ng and attach	ed inform	ation is co	mplete and	correct as determi	ned from all avail	able records (see attached in	structions)*	
	olease print) _	DOLENA	JOHNSON	•				Title _REGULA	IORY CLERK		
Name (p											

(Continued on page 3)

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR * * BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

1a. Type of Well										I NM	SF-077	383		ليهاييا ح
	U Oil We	ell 🗶 Gas V	Vell	Dry	Other					6. If In	dian, Allo	otee or	Tribe Name	dente:
b Type of Completion		New Well	□ Wo	rk Over	Deepen		Plug Back		Diff.Resvr,.			-	ent Name and No.	
2 Name of Operator								···		8 Leas	eport	nd We	lease Il No.	
XTO Energy Inc	•						DI	, , , , , , , , , , , , , , , , , , , 			TZ FEDI			Č.
3. Address						3a	Phone No. (•	1	Well No.			
382 CR 3100 4. Location of Well (F	Aztec, N		ın accor	dance with	Federal re	auireme		333–3:	100				-00C3	_
	•	2525' FW				9					d and Poo EIRO CHZ		kploratory	
At top prod. interval			J							11.Sec Surv	, T , R., N vey or Are	M, or E		
re top proje, interval	reported oo	011									nty or Pa		1) -T28N-R10W 13 State	
At total depth										SAN	•		NM	
14 Date Spudded	15. Da	ite T D Reach	ned		16. Da	ate Com	pleted					DF, RK	B, RT, GL)*	_
01/05/2008	01	L/18/2008				D & A 09/0	3/2008	Read	y to Prod.	604	17'			
18. Total Depth: MD	69		Plug B	ack T.D.:	MD TVD		21'	20	Depth Brid)	***	
21. Type Electric & O	ther Mechan	ical Logs Run	(Submit	copy of eac	h)			22. V	Vas well core	d? X	No [7 Ye	s (Submit analysis)	
		-						1	Vas DST run		No [=	s (Submit report	
GR/COL/TOL								r	Directional St		No [Ye	s (Submit copy)	
23. Casing and Liner F	ecord (Repo	ort all strings s	set in well	1)			,							_
Hole Size Size/Grade	Wt (#ft) Top (MD) Botte	om (MD)	Stage Cen Deptl		No of Sk Type of Co		Slurry V (BBL)		ement Top	*	Amount Pulled	
2-1/4" 8-5/8"	24#		3	75'			280 8		(1)1312		0			
-7/8" 5-1/2"	15.5#	ŧ	69	967 '	4103	1	880 \$	SX			0			
24. Tubing Record														
Size Depth S		Packer Depth (N		Size	Depth Se	t (MD)	Packer De	pth (MD) Size	: De	pth Set (M	(D)	Packer Depth (MD)
2-3/8" 642		09/03/200	08		5		<u> </u>				,		*\	
25. Producing Interval	S		1 5		26. Perfo	ration R erforated			Size	No Ho	1		Perf Status	
Formation OTERO CI	2002	Top		Sottom									Terr Status	_
() OTERO CI	ARCA	3051'	1 3	204'		8/19/	2008		0.34"	16				—
c)						······································			<u> </u>					_
))	·							_						
27. Acid, Fracture, Tre	atment. Cen	nent Sauceze	Etc							L				_
Depth Interve		lent oqueene,					Amount and	Type of	Material					_
3051' - 320		08/19	/08 A.1	w/1,000	gals 1	5% NE	FE HCl a	cid.	Frac'd	w/58,80	4 gals	700	N2 foamed,	
	***************************************						ying 93,							
				· · · · · · · · · · · · · · · · · · ·										_
8 Production - Interv	ıl A													
Date First Test Produced Date	Hours	Test Production	Oil	Gas	Water	Oil Gra	avity API	Gas Gravity	Pro	duction Meth	od			
09/04/	D8 Tested	Production	BBL 0	MCF 35.2	BBL 0.14	<u> </u>					F	LOWIN	√G	
Choke Tbg Press Size Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas C Ratio	Oil	Well Sta	itus					
	50 510		0	281.6	1	<u>L</u>			SHUT IN					
28a. Production-Interva		·	-γ				····							
Date First Test Produced Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Con A	API	Gas Gravity	Pro	duction Meth		CCEPT	ED FOR RECORD	
	-	24	Oil	Gas	Water	Gas ⁻ (Dil	Well Sta	atus					
Choke Tbg Press Size Flwg S1	Csg. Press	Hr	BBL	MCF	BBL	Ratio						SEP	1 0 2008	

b. Production - Inte	rval C	·							
ate First Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	
oduced Date	Tested	Production	BBL	MCF	BBL	Gravity Corr API	Gravity		
noke Tbg Proze Flwg.	ess Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		4
c. Production-Inter	rval D	.l <u>.</u>							
ate First Test oduced Date		Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
hoke Tbg. Propies Flwg. SI	Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	· · · · · · · · · · · · · · · · · · ·	
Disposition of Gas			tc)	I	TO BE	SOLD		, , , , , , , , , , , , , , , , , , ,	
. Summary of Por	ous Zones (Inc	lude Aquifors					21 Format	ion (Log) Markers	
Show all importan including depth intercoveries	t zones of porosit	y and contents t	hereof Co				BURR	O CANYON SS ISON FM	6750 6789
Formation	Тор	Bottom		Desc	riptions Co	ontents, etc		Name	Тор
		20110111						TVanio	Meas. Depth
							OJO ALAI	MOSS	1024
							KIRILANI	O SHALE	1152
							FRUITLA	ND FORMATION	1587
							LOWER F	RUITLAND COAL	2054
							PICTURE	CLIFFS SS	2075
							LEWIS SI	HALE	2276
							CHACRA	ss	3077
							CLIFFHO	USE SS	3657
		İ					MENEFEE		3754
							POINT LA	OOKOUT SS	4369
							MANCOS	SHALE	4747
							GALLUP :	ss	5588
							GREENHO	RN LS	6363
							GRANERO:	S SH	6415
							DAKOTA	SS	6446
Additional rema	Rig releas	ed 01/22/	2008.				09/04/2008.		
	items have bee a chanical Logs (e for plugging a	1 full set req'd)	Geo	appropriate logic Repo e Analysis		eport Direct	tional Survey	
1. I hereby certify	that the foregoi	ing and attache	ed inform	ation is co	mplete and	correct as detern	nined from all availa	able records (see attached ins	structions)*
Name (please pri	int) DOLEN	A JOHNSON					Title <u>REGULA</u>	ORY CLERK	
Signature	Sales	Cph	عحم	<u>~></u>			Date09/08/2	2008	

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