

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 23 2008

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
<i>Unit N (SESW), 923' FSL & 1438' FWL, Sec. 11, T29N, R10W, NMPM</i></p> | <p>5. Lease Number
SF-077092-C</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
RCVD SEP 29 '08
OIL CONS. DIV.
DIST. 3</p> <p>8. Well Name & Number
Lackey A Com 100S</p> <p>9. API Well No.
30-045-34613</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other -Completion Detail

13. Describe Proposed or Completed Operations

07/14/08 RU Wire Line. Ran GR/CCL from 2325' to surface. PBTD @ 2337'. TOC @ surface. RD wireline.

08/01/08 PT csg to 4100# 15/min - good test. ✓

08/07/08 Perf Lower FC w/.32" @ 3 SPF 2162' - 2137' = 75 holes. Acid W/ 12 bbl 10% Formic acid & 20 bbl 2% KCI water. Frac w/ 65 bbl 25# X-link Gel Pre-Pad & 210 bbl 75Q 25# Linear Gel Pad & 345 bbl 75Q 25# LG Sand Stages W/ 79,695# of 20/40 Brady Sand. Total N2=1,189.8 SCF. RIH w/ 4 1/2" CFP and set @ 2124'. Perf Upper FC zone w/.32" @ 3 SPF as follows 2118' - 2114' = 12 holes, 2099' - 2088' = 22 holes, 2086' - 2082' = 8 holes, 2065' - 2046' = 38 holes. Total Upper FC holes = 80. Acid W/ 12 bbl 10% Formic acid & 10 bbl 2% KCI water Frac w/ 65 bbl 25# X-link Gel Pre-Pad & 210 bbl 75Q 25# Linear Gel Pad & 345 bbl 75Q 25# LG Sand Stages W/ 79,695# of 20/40 Brady Sand. Total N2=1,189.8 SCF.

Flowback well for 3 days.

08/13/08 RU wireline RIH CBP and set @ 1946'.

09/10/08 MIRU AWS 448. 09/11/08 D/O CBP @ 1946' & C/O to 2123'. D/O CFP @ 2124'. C/O well w/ air mist. To PBTD.

09/16/08 RIH w/69 jts 2 3/8" 4.70# J-55 tbg and set @ 2156'. ND, BOP, NUWH, RD, RR 09/16/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 09/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

