

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

SEP 08 2008

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO  
**USA SF-078200-A**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

**Report to lease**

8 FARM OR LEASE NAME, WELL NO

**Grambling C 202S**

9 API WELL NO

**30-045-34621-0001**

10 FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal**

11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

**Sec. 14, T30N, R10W, NMPM**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY, LP**

3 ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **Unit P(SESE) 731' FSL & 906' FEL**

At top prod interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

15 DATE SPUDDED

**04/28/08**

16 DATE T.D. REACHED

**05/17/08**

17 DATE COMPL (Ready to prod)

**08/22/08**

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

**GL 6320' KB 6331'**

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

**3190'**

21. PLUG, BACK T.D., MD & TVD

**3138'**

22. IF MULTIPLE COMPL., HOW MANY\*

23 INTERVALS DRILLED BY

**yes**

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Fruitland Coal 2792' - 2880'**

25 WAS DIRECTIONAL SURVEY MADE

**No**

26 TYPE ELECTRIC AND OTHER LOGS RUN

**GR/CCL**

27. WAS WELL CORED

**No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	23#	143'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
4 1/2", J-55	10.5#	3180'	6 1/4"	surface; 354 sx (703 cf)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7# J-55	2884'	

31 PERFORATION RECORD (Interval, size and number)

**.32" @ 2SPF**  
**2880' - 2878' = 4 holes**  
**2875' - 2868' = 14 holes**  
**2850' - 2848' = 8 holes**  
**2840' - 2832' = 16 holes**  
**2822' - 2792' = 48 holes**  
**total holes = 90 holes**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**2792' - 2880'**  
**Acidize w/12 bbls 9% Formic Acid. Frac w/2,000 gals**  
**25# X-Link followed by 40,320 gals 25# liner 75% N2**  
**foam w/125,000# 20/40 Brady Sand & 1,980,100 SCF N2.**

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
08/22/08	1	2"	→	0 boph	52 mcfh	2 bph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 598#	SI - 681#	→	0 bopd	1236 mcf	✓		48 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold. W/O facilities to be set before first production.**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This well is a FC stand-alone**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Neumann TITLE **Regulatory Technician**

DATE **09/04/08**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 12 2008

FARMINGTON FIELD OFFICE  
BY T. Salyers

RCVD SEP 18 '08  
OIL CONS. DIV.  
DIST. 3

Ojo Alamo	1686' 1760'	White, cr-gr ss.	Ojo Alamo	1686'
Kirtland	1760' 2627'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1760'
Fruitland	2627' 2940'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2627'
		med gry, tight, fine gr ss.		
Pictured Cliffs	2940'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2940'

Being to leave

1/20/07

1/20/07