

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SEP 23 2008

## Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> Gas</p> <p>2. <b>Name of Operator</b> Burlington Resources Oil &amp; Gas Company LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b>  PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> Sec., T--N, R--W, NMPM</p> <p><b>Unit P (SESE) 600' FSL &amp; 785' FEL, Sec. 19, T32N, R06W NMPM</b></p>	<p>5. <b>Lease Number</b> NMSF- 081155</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b> Allison Unit</p> <p>8. <b>Well Name &amp; Number</b> Allison Unit Inj #140</p> <p>9. <b>API Well No.</b> 30-045-29182</p> <p>10. <b>Field and Pool</b> Basin Fruitland Coal</p> <p>11. <b>County and State</b> San Juan Co., NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD SEP 25 '08  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

**9/16/08** MIRU A-Plus 10. Check psi on well, tbg 130#, csg & BH 0#. ND WH, NU BOP, NU Floor & tbg equipment. XO to 2.875 Tbg. PU on tbg, try to release latch seal from Model D packer, could not release. RU W/L. TIH w/2.25 GR & tag @ 3030'. POOH & TIH w/2.25 jet cutter & cut tbg free @ 3028'. POOH & RD W/L. Permission to cut tbg granted by Steve Mason (BLM) & Charlie Perrin (OCD). LD 102 jts 2.875 tar 2000 Fiber Glass tbg. RU W/L & TIH w/4.75 GR to 3025'. POOH. TIH & set PW CIBP @ 3025'. POOH. RD W/L.

**9/17/08** Check psi on well, csg & BH 0#, no tbg in hole. Tally & PU & TIH w/2.375 tbg & tag CIBP @ 3025'. Load hole w/30 bbls H2O & circ clean w/43 bbls. Test csg to 1000# 15/min – good test. **Plug #1**- mix and pump 31 sx B Cement & spot from 3025' – 2751'. LD tbg to 2493'. Load holw w/2 bbls H2O. **Plug #2** – mix and pump 33 sx B Cement & spot from 2493' – 2202'. LD tbg to 792'. Load hole & pump **Plug #3 & 4** combined Cliff Ollom (BLM) & Charlie Perrin (OCD) gave approval to combine. Mix & pump 61 sx Type B Cement & spot from 792' to 254'. LD all tbg. RU A-Plus W/L & TIH & perf @ 100'. POOH & RD W/L. Load hole and break circ out of BH. **Plug #5**- Pumped 58 sx Type B Cement from 100' to surface. Circ good cement out of BH. RD tbg equipment & rig floor. ND BOP. Cut off WH. Install PA marker w/10 sx Cement. RD rig & equipment. Cut off anchors.

**14. I hereby certify that the foregoing is true and correct.**Signed Tracey N. MonroeTracey N. Monroe Title Staff Regulatory Technician Date 9/23/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 24 2008

FARMINGTON FIELD OFFICE

NMOCD