

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-25174

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-291-3

7. Lease Name or Unit Agreement Name

Rincon Unit (Prop Code 302737)

8. Well Number **#201E**

9. OGRID Number
241333

10. Pool name or Wildcat
Blanco-Mesaverde (72319)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)

4. Well Location

Unit Letter J : 1765 feet from the South line and 1705 feet from the East line
Section 2 Township 26-N Range 07-W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6663' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD SEP 25 '08**
OIL CONS. DIV.
DIST. 3

OTHER: Recomplete in Mesaverde & DHC w/ Gallup & Dakota ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently DHC completed in the Gallup (f/6518'-6740') & the Dakota (f/7222'-7402') by Administrative Order DHC-1841, Approved 03/06/1998. Chevron Midcontinent, L.P. now respectfully submits for your approval this NOI Sundry to recomplete this well in the Mesaverde (f/4578'-5471') and DHC produce all three zones within this wellbore (Amended Administrative Order DHC-1841-A, Approved on 04/03/2000) per the following and attached Continuation Page 2 and Wellbore Diagram(s):

1. Install & test rig anchor. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO Rig. Check well pressures, bleed off. Kill well if necessary.
3. ND WH, NU BOP's & CO spool. Press test BOP's. RU 2 - 3" FB lines to FB tank off of CO spool.
4. PU tbg. Pump & Circ. POOH w/ tbg & LD.
5. MIRU WL unit. PU & RIH GR/JB to 5600'. TOH. RIH w/ 5-1/2" 17# CBP. Set CBP @ 5550'. Test csg.
6. Install lubricator & test. RIH w/ GR/CCL/CBL. Log from 5500'-300' w/ CBL.
7. ND BOP. NU frac stack. Test frac stack/csg to 3500 psi.
8. RIH w/ perf guns. Correlate & tie back & perf the lower Mesaverde f/ 4990'-5471' (Total 195 .31" Holes).
(See attached Continuation Page 2 & Wellbore Diagrams)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/18/2008

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7158
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE OCT 01 2008
Conditions of Approval (if any): District #3

Rincon Unit Well #201E
API # 30-039-25174
UL J, NWSE, Sec. 2, T-26-N, R-07-W
Blanco-Mesaverde & Basin-Dakota Fields
Rio Arriba County, New Mexico

9. RU frac equip. Test line to 4500 psi. Frac the lower Mesaverde as per service company. RD frac equip. NOTE: if csg did not test during step #6, RIH w/ WS & frac pkr. Test WS to ~6000 psi. Set pkr @ 4900'.
10. RIH w/ 5-1/2" 17# csg CBP & set at ~4980'. Test plug & csg to 3500 psi.
11. RIH w/ perf guns & perf the upper Mesaverde f/ 4578-4968' (Total 156 .31" Holes).
12. Acidize the upper Mesaverde as per service company.
13. RU 2 - 3" FB. Flow & clean up. Kill well if necessary. ND frac stack. NU BOP & test to 3000 psi.
14. PU 4-3/4" bit, bit sub, on 2-3/8" WS to CBP @ ~ 4980'. DO CBP. Circ clean.
15. Continue CO & DO of CBP @ ~5550' to PBTD @ 7543'. POOH w/ WS.
16. PU 2-3/8" Notched collar, 2-3/8" SN, & 2-3/8" prod tbg & RIH to ~ 7400'. ND BOP's. NU WH.
17. RDMO WO rig. Place well on production.



Rincon Unit #201E
Rio Arriba County, New Mexico
Current Well Schematic as of 2-19-08
API # 30-039-25174

API:	30-039-25174	Geologic Tops:	
Legals:	Sec-2 Town-26N Range 7W	Fruitland	2727'
Field:	Basin Dakota	Pictured Cliffs	2920'
		Cliff House	4578'
KB	13'	Point Lookout	5118'
GL Elev	6663'	Gallup	6200'
KB Elev	6676'	Dakota	7313'

Spud: 6/11/92

Surface Casing:
8-5/8" 24# J-55 STC smls csg @ 366' in 12-1/4" hole
Cmt w/ 240 sks "B"
Circ 15 sks to surface

Tubing Details: 6/4/02
2-3/8" 4.7# @ 7396' (235 jts)
Seating Nipple & sawtooth collar on bottom

DV tool @ 5010'

Gallup Perfs:
6518-76', 6702-40'
4 JSPF, 32 g charge, 120' phasing
Frac w/ 81,984 gal 35# gel & 255,000# 20/40 Brady
Rate 30 BPM, avg press 1000#, 2-10 ppg, ISIP 1524#
Dakota Perfs:
7222-34', 7314-30', 7346-52', 7366-7402'
4 JSPF, 23 g charge, 120' phasing
Frac w/ 72,408 gal 35# XL 135 gel & 227,000# 20/40 Ottawa
Rate 30 BPM, avg press 1400#, 2-10 ppg, ISIP 2087#

Production Casing:
5-1/2" 17# N-80 & K-55 LTC csg @ 7580 in 7-7/8" hole
Cmt in 2 stages
Stage 1: 475 sks 13.4 ppg, 130 sks 15.7 ppg tailed
Stage 2: 750 sks 11.4 ppg, tailed 90 sks
Circ 150 sks to surface

PBTD = 7543'
TD = 7580'



Rincon 201E
Rio Arriba County, New Mexico
Proposed Well Schematic as of 2-19-08
API # 30-039-25174

API: 30-039-25174
 Legals: Sec-2 Town-26N Range 7W
 Field: Basin Dakota

KB 13'
 GL Elev 6663'
 KB Elev 6676'

Geologic Tops:
 Fruitland 2727'
 Pictured Cliffs 2920'
 Cliff House 4578'
 Point Lookout 5118'
 Gallup 6200'
 Dakota 7313'

Spud: 6/11/92

