WELL API NO.	Submit 3 Copies To Appropriate District Office Energy			
Damael Tible W Grand Ave, Ancias, NM 88210 Damael Tible W Grand Ave, Ancias, NM 88210 Damael Tible W Grand Ave, Ancias, NM 88210 Santa Eve, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 DO NOT USE THIS EVENT-FOR INCORONAN TO DOBLE OR TO DEEPERS OR RELIGIBACK TO A DIPPERENT RESPONSIVE SET SET SET SET SET SET SET SET SET SE	221041441	, witherars and reading resource		
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Santa Fe, NM 87505 Santa F	1301 W Gland Ave, Altesia, Milose 10		5. Indicate Type of Lease	
E.291-3 E.29	1000 Rio Brazos Rd, Aztec, NM 87410			
SINDRY, NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM NOR PROVINCES) TO DRILL OR 100 IEPPEN OR 19.00 BACK TO A DEFERENT RESPONDE USE 179LEATON FOR PERMIN (100M CAU) FOR SUCH 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Chevron Midcontinent, L.P. (241333) 3. Address of Operator 15. Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205) 4. Well Location Unit Letter 1765 feet from the South line and 1705 feet from the East line Section 2 Township 26-N Range 07-W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6663 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB REDUCTION DIST. 3 13. Describe proposed or complicted operations. (Cited state all pertinent details, and give pertinent dates, including estimated and of starting any propused work). SEE RUILE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. This well is currently DHC completed in the Callup (f/6518*-6740*) & the Dakota (f/7222*-7402*) by Administrative Order DHC-1841, Approved 03/06/1998. Chevron Midcontinent, L.P. now respectfully submits for your approval this NOI Sundry to recomplete this well in the Messaverde (f/478*-3471*) and DHC produce all three cones within this well-bore diagram of proposed completion or recompletion. 1 Install & test rig anchor. Comply w's all Regulatory Agency & Chevron HES Regulations. 3 NO WH, NU BOP's & CO spool. Press test BOP's. RU' 2-3" FB lines to FB tank off of CO spool. 4 PU tog. Purp & Circ. POOl Wing & L.P. 5 MIRU WO Rig. Check well pressures, bleed off. Kill will will if necessary. 5 NO BOP. NU fine stack. Test fine stack. See 16 Bop 300 poil. 6 Regulatory	District IV	Santa Fe, NM 8/505		
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DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEPHNOR PLUG BACK TO A DIFFERENT RESERVOR. USE "PREMICTION FOR REMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well		7. Lease Name or Unit Agreement Name		
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2. Name of Operator 9. OGRID Number		7 Other	8. Well Number #201E	
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15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205) Blanco-Mesaverde (72319)				
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1 Install & test rig anchor. Comply w/ all Regulatory Agency & Chevron HES Regulations. 2 MIRU WO Rig. Check well pressures, bleed off. Kill well if necessary. 3 ND WH, NU BOP's & CO spool. Press test BOP's. RU 2 – 3" FB lines to FB tank off of CO spool. 4 PU tbg. Pump & Circ. POOH w/ tbg & LD. 5 MIRU WL unit. PU & RIH GR/JB to 5600'. TOH. RIH w/ 5-1/2" 17# CBP. Set CBP @ 5550'. Test csg. 6 Install lubricator & test. RIH w/ GR/CCL/CBL. Log from 5500'–300' w/ CBL. 7 ND BOP. NU frac stack. Test frac stack/csg to 3500 psi. 8 RIH w/ perf guns. Correlate & tie back & perf the lower Mesaverde f/ 4990'-5471' (Total 195 .31" Holes). (See attached Continuation Page 2 & Wellbore Diagrams) Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7158 For State Use Only APPROVED BY: TITLE Deputy Oil & Gas Inspector, DATE OCT 0 1 2008				
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APPROVED BY:	For State Use Only		_	
Conditions of Approval (if any): District #3	APPROVED BY:	Deputy Oil 8	Gas Inspector, DATE OCT 0 1 2008	
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Rincon Unit Well #201E API # 30-039-25174 UL J, NWSE, Sec. 2, T-26-N, R-07-W Blanco-Mesaverde & Basin-Dakota Fields Rio Arriba County, New Mexico

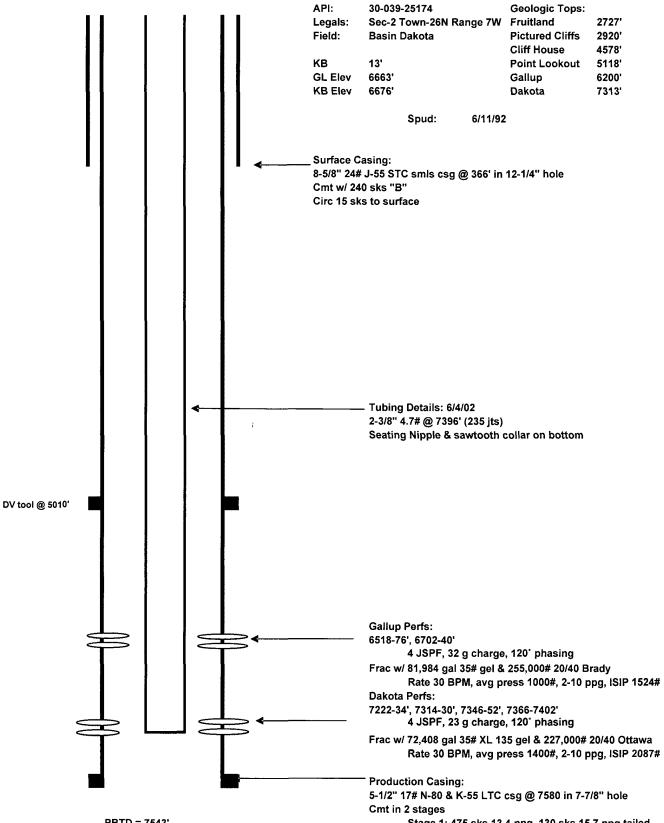
- 9. RU frac equip. Test line to 4500 psi. Frac the lower Mesaverde as per service company. RD frac equip. NOTE: if csg did not test during step #6, RIH w/ WS & frac pkr. Test WS to ~6000 psi. Set pkr @ 4900'.
- 10. RIH w/ 5-1/2" 17# csg CBP & set at ~4980'. Test plug & csg to 3500 psi.
- 11. RIH w/ perf guns & perf the upper Mesaverde f/ 4578-4968' (Total 156.31" Holes).
- 12. Acidize the upper Mesaverde as per service company.
- 13. RU 2 3" FB. Flow & clean up. Kill well if necessary. ND frac stack. NU BOP & test to 3000 psi.
- 14. PU 4-3/4" bit, bit sub, on 2-3/8" WS to CBP @ ~ 4980'. DO CBP. Circ clean.
 15. Continue CO & DO of CBP @ ~5550' to PBTD @ 7543'. POOH w/ WS.
- 16. PU 2-3/8" Notched collar, 2-3/8" SN, & 2-3/8" prod tbg & RIH to ~ 7400'. ND BOP's. NU WH.
- 17. RDMO WO rig. Place well on production.



Rincon Unit #201E

Rio Arriba County, New Mexico Current Well Schematic as of 2-19-08

API # 30-039-25174



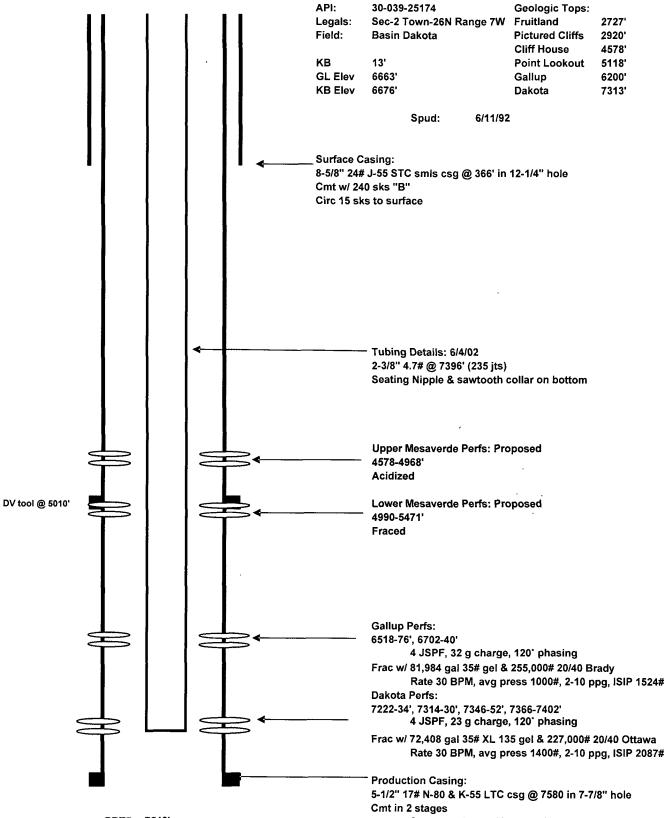
PBTD = 7543' TD = 7580' Stage 1: 475 sks 13.4 ppg, 130 sks 15.7 ppg tailed Stage 2: 750 sks 11.4 ppg, tailed 90 sks Circ 150 sks to surface

Chevron

Rincon 201E

Rio Arriba County, New Mexico Proposed Well Schematic as of 2-19-08

API # 30-039-25174



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