Submit 3 Copies To Appropriate District Office District I	Enough Minarala and Natural Passaurasa		Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-039-25811 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV Santa Fe, NM 8/505		7505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	•		NMSF-080713
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name  San Juan 30-6 Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 39A	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas Company LP			14538
3. Address of Operator P. O. Box 4289, Farmington, NM, 87499		10. Pool name or Wildcat  Blanco MV/Basin DK	
4. Well Location			
Unit Letter_ J_:_1390'feet from theSouth _ line and760'feet from theEast line			
Section 13 Township 30N Range 6W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6330'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			JOB 🗆
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to recomplete and commingle this dual well in the existing Plance Massyands (need 72210) and the Pasin Polyete (need			
It is intended to recomplete and commingle this dual well in the existing Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology			
will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of land management has			
been notified in writing of this application.			
Current perforations are: MV - 4128' -	- 5910'; DK – 7688' - 7750'		RCVD SEP 23 '08
Interest is common, no notification is necessary.			OIL CONS. DIV.
interest is common, no normeation is ne	cessary.		DIST. 3
		1 _	
DAC 2933 AZ			
	<del></del>	<u> </u>	
Spud Date:	Rig Release Da	ate:	
`			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Signature TITLE Regulatory Technician DATE 9/19/08			
Type or print nameRhonda Rogers E-mail address:rogerrs@conocophillips.com PHONE:505-599-4018_			
For State Use Only			
APPROVED BY: TITLE Deputy Oil & Gas Inspector, DATE OCT 0 1 2008			
Conditions of Approval (if any):			•
,		D	