

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 25 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1390' FWL

Surf: Unit C (NENW), 1070' FNL & 1340' FWL, Section 29, T27N, R04W, NMPM
BH: Unit E (SWNW), 1945' FNL & 410' FWL, Section 29, T27N, R04W, NMPM

5. Lease Number
NMSF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 52N
9. API Well No.
30-039-30488
10. Field and Pool
Basin Dakota/MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing report

RCVD SEP 30 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

09/04/08 MIRU HP 282. PT Csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 285', D/O cmt and drilled ahead to 5499', circ. hole. RIH w/ 129 jnts of 7" 23# J-55 csg set @ 5356' w/ DV set @ 3766'. RU CMT 09/13/08. 1st Stage: Pumped preflush 10 bbl MF, 10 bbl FW. Pumped Lead 150 sx (394 cu/ft-70 bbl) Prem Plus Type 3. Tail 140sx (186 cu/ft-33 bbl) 50/50 POZ Prem. Dropped plug and displaced W/ 129 bbl Mud, 80 bbl FW. Opened staging tool 09/13/08. 40 bbl returned from first stage. 2nd Stage: pumped Preflush 10 bbl GW, 10 bbl FW. Pumped 430sx (1176 cu/ft -209 bbl) Prem Plus Type 3. Dropped plug and displaced W/ 147 bbl FW. Circ 60 bbl to surface @ 1000 hrs on 09/14/08.

09/14/08 MU 6.25" bit, Tagged cmt @ 3718', D/O cmt & DV, PT csg @ 1800#/30min, OK. Drilled ahead to 8621'. TD reached on 09/21/08, circ hole. RIH w/ 208 jnts of 4.5" 11.6# J-55 csg set @ 8618' RU CMT, Pumped Preflush 150 bbl Mud, 10 bbl GW, 2 bbl FW, Pumped Tail 307 sx (534 cu/ft - 95 bbl) 50/50 POZ w/ 3.5 pps Pheno Seal, .2% CFR-3, .8% Halad R9. Dropped plug & displaced W/ 134 bbl H2O. ND BOP. RD, released 09/23/08.

PT will be conducted by drilling rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 09/24/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
SEP 29 2008
FARMINGTON FIELD OFFICE BY <u>T. Salyers</u>